

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22845
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'G'
8. Well Number 314
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	RECEIVED JAN 26 2010 NMOCD ARTESIA	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'G'
2. Name of Operator BP America Production Company		8. Well Number 314
3. Address of Operator P.O. Box 1089 Eunice NM 88231		9. OGRID Number 00778
4. Well Location Unit Letter <u>J</u> : <u>1450</u> feet from the <u>S</u> line and <u>2000</u> feet from the <u>E</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	10. Pool name or Wildcat EMPIRE ABO	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661.7' GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

Notify NMOCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Test casing to 500 psi.
 2. Kill well. Monitor tubing and assure it is stable. ND wellhead equipment, NU BOP. Test BOP and casing to 500 psi. Release packer and TOH with production tubing.
 3. TIH w/ CIBP on tbg & set at 5900'. Load hole w/ fresh water. Test csg & CIBP to 500 psi. Spot 250' cement plug on top of CIBP (5900-5650') using 25 sx Class C neat. PU to 5600'. Load hole w/ mud laden fluid (9.0 ppg, 1250# gel / 100 bbl water - minimums).
- Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 1/25/10
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 3/26/10 DATE 1/26/10
Conditions of Approval, if any:

4. TOH to 3700' (Glorieta top = 3580', estimated). Spot 250' balanced cement plug from 3700' – 3450' using 25 sx Class C neat. TOH with setting tool.
5. TIH with bull plug and perf nipple on 2 3/8" tubing. Tag Glorieta plug and record depth on daily report. Re-spot if top of plug is 3500' or deeper.
6. TOH to 3100' (stage tool = 2983'). Spot 250' balanced cement plug from 3100' – 2850' using 25 sx Class C neat.
7. TOH to 1350' (Queen top = 1280', 8 5/8" surface casing shoe = 763', Yates top = 400'). Fill 5 1/2" casing from 1350' to surface using 135 sx Class C neat.
8. TOH LD tubing. ND BOP. PU 3 joints and top off 5 1/2" casing to within 3' below ground level using 10 sx Class C neat. LD tubing.
9. RD PU.
10. Dig out WH and cut-off casingheads to 3' below GL.
11. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

[illegible]