

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21726
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dayton FH
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Atoka S.A.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter N : 330 feet from the South line and 2310 feet from the West line
Section 21 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3400'GR

RECEIVED

JAN 29 2010

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Notify OCD 24 hrs. prior
To any work done.**

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up any safety equipment as needed.
2. Spot a 30 sx thixotropic cement plug across perforations. WOC 2 hrs. Tag plug, reset if necessary.
3. Spot a 400' (30 sx) Class "C" cement plug across and or over the intermediate casing shoe at 1220'. WOC 3 hrs. Tag plug, reset if necessary.
4. Perforate squeeze holes at 400'. Attempt to break down the perforations and establish circulation. If circulation is established spot a 400' Class "C" cement plug inside and outside of casing. If the perms will not break down spot a 400' Class "C" cement plug across the surface casing shoe and up to the surface from 0-400' and make sure all annular spaces are filled with cement. WOC and tag plug, reset if necessary.
5. Cut off wellhead and install marker and clean location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 29, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: PHH TITLE Approval Granted providing work
Conditions of Approval (if any): is complete by 5/1/2010 DATE 2/1/2010

WELL NAME: Dayton FH #1 FIELD: _____
 LOCATION: 330' FSL & 2,310' FWL of Section 21-18S-26E Eddy Co., NM
 GL: 3,400' ZERO: _____ KB: _____
 SPUD DATE: 1/29/76 COMPLETION DATE: 2/16/76
 COMMENTS: _____

CASING PROGRAM

10-3/4" 32#	385'
7" 20#	1,220'
5-1/2" 15.5 J55 (1009')	
4-1/2" 10.5 H40 (819')	1,830'

Before

TOPS

SA 895'

15" Hole

9-1/2" Hole

6-1/4" Hole

10-3/4" @ 350' w/ 200
sx (Circ)

7" @ 1,220' w/500
1"ed to surface with 140 sx

SA Perfs: 1,533-1,717

Ran 25 joints 4-1/2" and 25 joints
5-1/2" set at 1,830' cmted with
175 sx

PBTD: 1,830'
TD: 1,860'

Not to Scale
10/21/09
DC/Hill

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LOCATION: 330' FSL & 2,310' FWL of Section 21-18S-26E

Eddy Co., NM

GL: 3,400' ZERO: _____ KB: _____

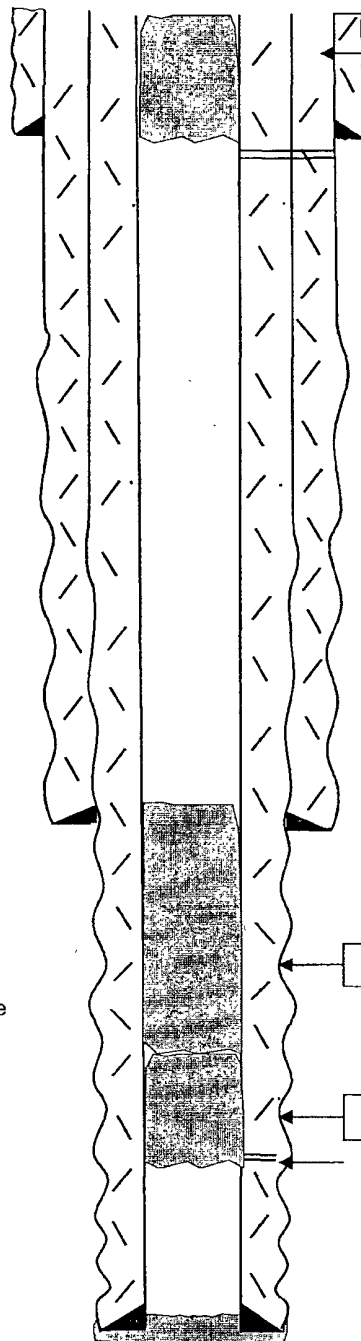
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15" Hole



Perf @ 400'. Spot 400' plug
across surf shoe up to surf

10-3/4" @ 350' w/ 200
sx (Circ)

After

TOPS

SA 895'

9-1/2" Hole

7" @ 1,220' w/500
1"ed to surface with 140 sx

Spot 400' plug w/30 sx across intermediate csg shoe.

6-1/4" Hole

Spot 30 sx across perfs

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