

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-37124
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Mewbourne Oil Company

10. Address of Operator
PO Box 5270, Hobbs, NM 88241

5. Lease Name or Unit Agreement Name
Long Draw 4 O

6. Well Number 1

RECEIVED

DEC 29 2009

NMOGD ARTESIA

9. OGRID 14744

11. Pool name or Wildcat
Cemetery Yeso

11795

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	4	20S	25E		330	South	1650	East	Eddy
BH:										

13. Date Spudded 11/22/09	14. Date T D Reached 11/28/09	15. Date Rig Released 11/28/09	16. Date Completed (Ready to Produce) 12/17/09	17. Elevations (DF and RKB, RT, GR, etc.) 3474'
18. Total Measured Depth of Well 3206'	19. Plug Back Measured Depth 3181'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CCL/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2494' - 2719' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	818'	11"	708	Surface
4 1/2"	11 6#	3206'	7 7/8"	650	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2872'	NA

26. Perforation record (interval, size, and number)

2494' - 2719' (30', 42 holes, 1SPF, 0.40" EHD and 120° phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2494' - 2719'	Frac w/2000 gal 10% HCl & 300,000 gals 20# slickwater carrying 150,000 20/40 Texas Gold Sand.

28. PRODUCTION

Date First Production 12/17/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2" x 1 1/2" x 16' RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/24/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 10	Water - Bbl 150	Gas - Oil Ratio 556
Flow Tubing Press 450	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl 18	Gas - MCF 10	Water - Bbl 150	Oil Gravity - API - (Corr) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By

31. List Attachments
Comp report, E-Logs, Dev survey, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan

Signature *Jackie Lathan*

Printed

Name

Hobbs Regulatory Title

12/28/09 Date

E-mail Address jathan@mewbourne.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 620	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 917	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2318	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2423	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3206	T. Chinle	
T. Cisco (Bough C)	T. LTD 3181	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology