## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No

WELL	COMPLETIO	N OR RECC	MPI ETION	REPORT.	ANDLOG
**	COMIL ELLIO	10111100	//WILL		LUAD FOO

	<u> </u>											NN	1-14468			
	e of Well e of Completic		ıl Well	Gas We		Dry Oth	er Deepen	▶ Plug B	ack	Diff F	lesvr.	6. If I	ndian, Alle	ottee or T	ribe Name	
	•			Other Re	complet	e to Delaware	horizor)					7. Uni	t or CA A	greement	Name and No	)
2 Nan	ne of Operator													_		
	narex Energy		f Colora	do								8 Lea	se Name	and Well	No.	
															al Com No.	3
Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701  3a. Phone No (include area code) 432-571-7800										9 API Well No 30-015-34193						
					-	ance with Federal	requiren		ECE	- T 11 T 17 T 18 T 18 T 18 T 18 T 18 T 18		+	d and Poo		loratory	/
	·	пероп	Location	ŕ			requiren	1				Sul	phate; [	Delaware	e, SW 🗸	5784
At surface 1500 FSL & 1300 FEL\									JAN - 6 2010			11. Sec., T., R., M., on Block and Survey or Area				
At to	op prod. interv	al repo	rted below	15	00 FSL 8	k 1300 FEL		NMC	OCD	ARTE	SIA		25S-26E		13. State	
At to	otal depth			34	2 FNL &	1196 FWL						Edi	•	11511	NM	
14 Date	Spudded		15 Date	T.D Reach	ed		l <sub>1</sub>	16. Date Comp	leted	09.1	0.09	17 Fle	vations (T	F RKB 1	RT, GL)*	
	08.24.05			<u>l</u> 09-15-09		eral 08-01-09		D&A		Ready to P			28' GR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 02)	
18 Tota	al Depth.	MD	8186	5' 19. Plu	g Back Tl	D MD 8	182'		20.	Depth Brid	ge Plug S	et		-		
	-	TVD	4773		•		773'			10570' w/	'35' cmt					
	El .: 0.0													(C. 1. ::		
21. Typ	e Electric & O	ther M	echanical	Logs Run (S	ubmit cop	y of each)	-		22.	Was well c	ored <sup>9</sup>	M₀	Yes	(Submit a	analysis)	
										Was DST r	un <sup>9</sup>	M₀	Yes	(Submit r	report)	
log	s run on init	ial co	mpletion							Directional	Survey		No	Yes	(Submit copy)	)
23 Cas	ing and Liner I	Record	(Report	all strings	et in well	·)								<u>K</u>		
	Ť	- 1					Stage	e Cementer	No.	of Sks. &	Slur	ry Vol.			1	D 11 1
Hole Size	Size/Grad	ae	Wt (#/ft			Bottom (MD)		Depth	Туре	of Cement	1 3	BBL)	Cemer	nt Top*	Amount	Pulled
17½"	13¾" H-40		8#	0,	207		<u> </u>			Prem Plus			0' circ			
12¼"	9%" J-55		0#	0,	285					ntC/PremP			0' circ			
8¾" 4¾"	5½" P-110		7#	0'	450	275'	7000'		2140 sx	IntH/SupH	/IntC/Pr	emH	0' circ			
4¾ 4¾"	3½" L-80 E		.3# .2#	4509'	818				146 sx F	PVL			TOC 451	lo' CBL		
-774	3/2 2 00 0		.211	1303	-   01	···										
24 Tub	ing Record						·									
Size	Depth Set	· (A/ID)	Docker	Depth (MD)		Sıze	Dent	h Set (MD)	Pools	er Depth (M	D) I	Size	Donth S	let (MD)	Packer Der	ath (MID)
2%"	438		Facker	Deptii (MID)	'	Size	Бері	II Set (IVID)	racke	ei Debiii (ivi	<u> </u>	Size	Deptilis	ier (IVII)	racket De	Jui (IVIL)
	ducing Interval				<del>-1</del>		26 Perf	oration Record					L		·	
	Formation			Ton	1	Dottom	20.10.1	Perforated Int		<del>- i -</del>	Sıze	No.	Holes		Perf. Status	
A) Dolay	vare (Brushy	-	100	Top 3995'	+	Bottom 5414'	Dia	ase see atta			Size	INO.	noies		ren. Status	
A) Delaw B)	vale (blusily	Carry	OH)	3333	1	3414	FIE	ase see alla	cimen	-						
C)	<del></del> -				1		-									
D)					<u> </u>											
27 Aci	d, Fracture, Tre	eatmen	t, Cement	Squeeze, etc						<del>-</del>						
Deptl	n Interval							Amount and	Type of	Material						
		Pleas	e see at	tachment												
28 Pro	duction - Interv	val A														
Date First	Test Date		ours	Test	Oil BBL	Gas MCF	Water	Oil Gravity (	Corr API	Gas Grav	ity Pro	duction Me	thod			
Produced		T	ested	Production			BBL			(BTU)	-					
09.10.09			24	<u>→</u>	6	45	394	43.		0.995		mping				
Choke	Tbg Press		٠ ١	24 Hr	Oil BBI	-	Water	Gas/Oıl Ra	t10	Well Status						
Size	Flwg 20	1		Rate			BBL			<u>.</u>	An	CEDY	CD F	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15000	7
open	SI 1		3					750	00	Producin		<u> </u>	<u>LU F</u>	NK P	RECORI	<b>}</b>
	duction - Inter											1				
Date First	Test Date			Test	Oil BBL	Gas MCF	Water	Oil Gravity	Corr API	Gas Gravity	Pro	diction Me				
Produced		1	ested	Production			BBL					L, DE	$\mathbb{C} \setminus \mathbb{I}$	4_2009	9 1-	ł
Choke	Tbg Press		en Dross	24 Hr.	Oil BBI	Gas MCF	Water	Gas/Oil Ra	tio	Well Status		P/U	ustin	Win	<del>kler –</del>	1
Cnoke Size	Flwg	ا	sg Press.	24 Hr. Rate	Ion ppi	Jas MCF	BBL	Joas/Oli Ka	110	wen status						I
	SI			$\rightarrow$							) B	UREAU (	F LAND	MANA	GEMENT	1
* (See	instructions ai	nd snac	es for add	itional data	on page ?	 ?)				L	<u> </u>	CARL	BAD FI	<u>LLD OF</u>	FICE	<del>                                     </del>
1~-5			. , . ,		10.	•							M/N	7		

28b.	Production - Interval C												
Date First Produced	•	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size		Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u> </u>			
28c.	Produ	iction - Inter	val D			<u> </u>							
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size		Tbg Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29.	Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold												
30.	Summary of Porous Zones (Include Aquifers).  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  31. Formation (Log) Markers  Ton												
	Forma	tion	Тор	Bottom		Descriptions, Contents, etc.				Name			
32.						Top Salt       1052'         Base Salt       1705'         Bell Canyon       1911'         Ramsey Ss       1911'         Cherry Canyon       2864'         Cherry Canyon M3       3006'         Brushy Canyon       3995'         Brushy Canyon B4       4804'         Bone Spring       5414'         Wolfcamp       8575'         Cisco-Canyon       10178'         Strawn       10479'         Atoka       10683'         Morrow       11266'							
32.	09.02	tional remarl 2.09 Insta			HBC rod pt	ump.							
33.	Indicate which items have been attached by placing a check in the appropriate boxes:  Blectrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey  Core Analysis  Other:												
34.						-		rect as determined		able records (see attached ins	structions)*		
	Name <i>(p</i> Signatur	olease print)			ie Krueger					Regulatory cember 3, 2009			
	ngnatu		<u>ural</u>	e f	Jares	) <u>e</u>	Date _		Dec	Jenner 5, 2009			
					n 1212, make presentations a				illy to make to	any department or agency of the	ne United		