Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

NMLC-028731-b

SUNDRY NOTICES AND REPORTS ON WELLS

OMB No. 1004-0135 Expires: January 31, 2004			
5. Lease	Serial No.		

abandoned w	ell. Use Form 3160-3 (API	D) for such proposals	5.	6. If Indian	Allostee OThe Name D	
1. Type of Well	RIPLICATE - Other instr	uctions on reverse	side		CA/Agreemen 2 Name Unity or No. NMOCD ARTESIA ame and No.	
Oil Well Gas Well 2. Name of Operator Mewbourne Oil Company 147				_	Federal Com #1	
3a. Address PO Box 5270 Hobbs, NM 88 4. Location of Well (Footage, Sec		3b. Phone No. (include area code) 505-393-5905		30-015-37009 10. Field and Pool, or Exploratory Area Grayburg Morrow 77840		
990' FNL & 1980' FWL, Sec 1	•	<i>i</i>		11. County	or Parish, State	
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE, R			
TYPE OF SUBMISSION	TYPE OF ACTION					
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab Water Disposal	·	Water Shut-Off Well Integrity ✓ Other TD & TOC	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontal he work will be performed or provolved operations. If the operation al Abandonment Notices shall b	lly, give subsurface location wide the Bond No. on file was results in a multiple comp	ns and measured and true with BLM/BIA. Require letion or recompletion:	ie vertical dept red subsequent in a new interv	work and approximate duration thereon this of all pertinent markers and zones. It reports shall be filed within 30 days val, a Form 3160-4 shall be filed once been completed, and the operator has	

06/10/09 TD'ed 8 ¾" hole @ 10975'. Ran 10975' 4 ½" 11.6# HCP110 LT&C csg. Cemented with 1200 sks BJ Lite Class H with additives. Mixed @ 11.7 /g w/2.54 yd. Tail with 375 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down at 7:15 pm 06/13/09. WOC 18 hrs. Slow rate lift pressure @ 1922# @ 1.8 BPM. Displaced w/2% KCl water. At 7:15 pm 06/13/09 tested csg to 2300# for 30 mins, held OK. Set wellhead slips w/80k. Test tbg spool pack-off to 4000#.

06/14/09 Released rig at 3:00 am.

05/19/09...Ran CBL and found TOC at 2580'.

14 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)	
Jackie Lathan	Title Hobbs Regulatory
Signature Lathan	Date 06/18/09
THIS SPACE FOR FEDERA	ALORSTATE OFFICE (SEE PIED FOR RECORD
Approved by (Signature)	Name (Printed/Typed) Title
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Trant or of lease Office JAN 15 2010bate /s/ Dustin Winkler
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for ar States any false, fictitious or fraudulent statements or representations as to any matter w	iny person knowingly and willfi DUREAU OF CLAND MANAGEM Sych cy of the Unite within its jurisdiction CARLSBAD FIELD OFFICE