Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natu	ral Resources	WELL API N	June 19, 2008
District II	OIL CONSERVATION DIVISION			30-015-22878	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd!, Aztec, NM 87410	Santa Fe, NM 87505			STATE S FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				LG-6340	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				AID 24 STATE COM	
1. Type of Well: Oil Well Gas Well Other SWDRECFIVED			8. Well Number #1 SWD		
2. Name of Operator			9. OGRID Number 255333		
LIME ROCK RESOURCES A, L.P.		JAN 2 5 2010		10. Pool name or Wildcat: (96099)	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sull	ivan, Farmington, NM 87	I PNMOC	D ARTESIA	SISCO	or Wildcat: (96099)
4. Well Location		<u> </u>		1	
Unit Letter N :	660 feet from the	<u>SOUTH</u>	_ line and <u>/_ 1980</u> _	feet from th	ne <u>WEST</u> line
Section 24	Township	17-S	Range 28-E	NMPM Edd	dy County
and the second s	11. Elevation (Show what 3705' GL	nether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI] PANDA [
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMENT	I JOB _	I
BOWNING COMMINGER					
OTHER:				Clean out SWD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
1/11/10 MIDUIGY MOVY // 0	1 mxx /4 0/4012	2.7/03	1.41.000.1	a icu. D	DTD01001 0 1/14/10
1/11/10: MIRUSU. TOH w/tbg & pkr. TIH w/4-3/4" bit on 2-7/8" workstring & CO scale & sand fill to PBTD9122'. On 1/14/10, Richard Inge w/NMOCD said to proceed w/MIT test without him. Tested 2-7/8" 6.5# J-55 plastic lined SWD tbg to 5000 psi-OK. Set 5-					
1/2" Arrowset AS-1 pkr w/on/off tool @ 8459'. On 1/15/10, conducted MIT test on annulus to 500 psi for 30 min-OK. Released rig on					
1/16/10. Resumed SWD injection. May still conduct acid treatment in the near future depending on injection pressure.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certary that the information above is the and complete to the best of my knowledge and benefit.					
SIGNATURE MAN	TIPI TITI	LE_Petrol	eum Engineer - Age	ent DA	TE <u>1/22/10</u>
Type or print name <u>Mike Pippin</u>	E-mai	il address:	mike@pippinll	lc.com Pi	HONE: <u>505-327-4573</u>
For State Use Only	,				1 1
APPROVED BY: Zelohan 1	NUE TITL	E Com	PUANUS OFF	rich	DATE 2/2/10
Conditions of Approval (if any):	;				