

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JAN 19 2010

NMOC D ARTESIA

5 Lease Serial No

NM-17589

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b Phone No. (include area code)

432-620-6740

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Ltr. J, Section 13, T-23S, R-29E
1980' FSL & 2310' FEL, Eddy Co., NM7 If Unit or CA/Agreement, Name and/or No
Nash Unit

8 Well Name and No

Nash Unit #29

9. API Well No

30-015-29434

10. Field and Pool, or Exploratory Area

Nash Draw; Delaware/BS
(Avalon Sand)

11 County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert toSWD WellA0 - SWD-1157

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO will abide by the attached agreement with Mosaic Potash.

Isolate currently producing Brushy Canyon perfs & Convert well to SWD in Bell Canyon interval from 3192'-3786' to allow for disposal of produced water from four planned 6000' laterals for 2009.

Procedure Cont'd. on Next Page

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOC D RE 2/2/10

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 11/01/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

JAN 12 2010

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

**Nash Unit #29
30-015-29434
XTO Energy
January 14, 2010
Conditions of Approval**

- 1. Contact the BLM at 575-361-2822 a minimum of 24 hours prior to starting work.**
- 2. As per NMOCD, verification of the new cement top in Nash Unit Well No. 1 must be submitted prior to work beginning on Nash Unit #29.**
- 3. Work completed in May 2009 was done prior to approval. Well has not been plugged back properly. Work required in original approval of August 8, 2009 shall be completed prior to the well being used as an injection well. This will be the remedy for the Incident of Non-Compliance that has been issued.**
- 4. The Nash Unit #29 completion report indicated the Bone Spring formation at 6888'. A plug is required at the top of this formation. Due to the proximity of the lower perforations, this plug should also cover those perforations. Plug to be set from 6940 – 6770' and must be tagged at 6770' or shallower. Plug to be 170' in length and a minimum of 25 sacks.**
- 5. Plug required across DV tool at 6076'. Plug to be set from 6150 – 5990' and tagged at 5990' or shallower. Plug to be 160' in length and a minimum of 25 sacks.**
- 6. CIBP at 5400' is to have 35' of cement bailed or 25 sacks of cement pumped on top of CIBP.**
- 7. Plug required across DV tool at 4496'. Plug to be set from 4550 – 4405' and must be tagged at 4405' or shallower. Plug to be 145' in length and a minimum of 25 sacks.**
- 8. CIBP at 3900' will require 35' of cement bailed or 25 sacks of cement pumped on top.**
- 9. Proceed with proposed procedure.**
- 10. Subsequent sundry required detailing all work and when well was placed on injection.**

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