Form 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED 10

	ĺ	OMB N	lo 1004-013
Į		Expires	July 31, 20
	5. Lease Serial No.		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					LC-050429B	7 - 11 /				
					6. If Indian, Allottee or	Tribe N	ame L	JEIVED		
							JAN <b>2 6</b> 2010			
SUBMIT	page 2.		7. If Unit of CA/Agree	ment. Na	NMOCD ARTESIA					
1. Type of Well		<del></del>			L		414100	DARTESIA		
Oil Well Gas W				8. Well Name and No. WLH G4S Unit #4	14					
Name of Operator     EnerVest Operating, L.L.C.					9. API Well No. 30-015-37027					
3a Address 1001 Fannin, Suite 800		3b. Phone No.	include area cod	le)	10. Field and Pool or Exploratory Area					
Houston, Tx 77002-6707		713-495-6	537		Loco Hills;Qu-GB-SA					
4. Location of Well (Footage, Sec., T.,, 660' FSL & 660' FWL Sec. 12, T18S - R29E			11. Country or Parish, State Eddy County, NM							
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DAT.	A			
TYPE OF SUBMISSION			TYF	PE OF ACT	ION					
Notice of Intent	Acidize	Deepe	n	Prod	roduction (Start/Resume) Wate		Vater Shut-	Off		
Notice of finent	Alter Casing	Fractu	re Treat	at Reclamation			Vell Integra	•		
Subsequent Report	Casing Repair	New (	Construction	Reco	mplete	$\mathbf{V}$	Other Drill New Well			
	Change Plans	Plug a	nd Abandon	Temp	porarily Abandon		SPUD & SURF CSG			
Final Abandonment Notice	Convert to Injection	Plug F	ack	Wate	т Disposal					
<ul> <li>MIRU Rig United #33 and spud well. (Notified BLM of intent to spud) Drilled 40 - 386' (Notified BLM of intent to run csg &amp; cmt) Run 9 jts 8-5/8" 24# J-55 casing and set @ 386'. Cmt using 125 sks of Thixotropic CMT, 10# gilsonite,10# calsea, 2% CaC, .125# Polyflake. Tail w/275 sks Premium Plus, 2% CaCl. Did not circulate cement.</li> <li>RU wireline and run temp logs. TOC @ 165'. Performed 2 top-off jobs between 12-1/4 and 8-5/8 csg thru 1" pipe until cement was circulated to surface with a total of 120 sks cmt. Nipple up BOP and test csg - ok. Continue drilling and run drilling deviation survey (attached).</li> <li>TD well @ 2825". Run open hole logs. Circulate hole. Notified BLM of intent to run csg and cement.</li> <li>RU and ran 67 jts of 4-1/2" 10.5# J-55 casing, set @ 2785' and cement. Lead 400 sks interfill C, 2% CaC, 3# Gilsonite, .125 Polyflake. Trail 200 sks Premium Plus, .5% Halad, 3# Gilsonite, .125 Polyflake. Circulate 108 sxs to pit.</li> </ul>										
14. I hereby certify that the foregoing is to	tue and correct Name (Printe	ed/Tuned)								
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)										
Bridget Helfrich			Title Regulatory Tech							
Signature Bridget &	Date 01/20/2010									
	THIS SPACE	FOR FEDE	RAL OR STA	ATE AP	CEPPED FOR	REC	ORD			
Approved by							1 1			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	uld Office		s/ Dustin Wi							
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements OT representations.	USC Section 1212, make it sentations as to any matter wi	a crime for any pe thin its jurisdiction	son knowingly an	id wil fullý	CARLSBAD FIELD	OFFICE	y of the Ur	nted States any false,		