

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Salt Water Disposal Well

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Ltr. J, Section 13, T-23S, R-29E
1980' FSL & 2310' FEL, Eddy Co., NM

5. Lease Serial No.

NM-17589

6. If Indian, Allottee or Tribal Name

JAN 19 2010

7. If Unit or CA/Agreement, Name and/or No.
Nash Unit

8. Well Name and No.

Nash Unit #29

9. API Well No.

30-015-29434

10. Field and Pool, or Exploratory Area
Nash Draw; Bell Canyon

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert toSWD WellAO #SWD-1157

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/7/09 MIRU Basic PU. ND WH & rel TAC. NU BOP.

5/11/09 Finished POOH LD w/ttl of 222 jts of 2-7/8" J55 prod tbg. PU RIH w/4-3/4" bit, 4-3/4" csg scraper & 164 jts of 2-7/8" N80 WS tbg to 5,426'. POOH w/2-7/8" tbg, LD csg scraper & bit.

5/12/09 RU WL trk. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @ 5,400'. RIH w/cmt dump bailer, WL & dump 10' cmt on top of CIBP. POOH w/WL bailer. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @ 3,900'. RU pmp trk. L&T CIBP w/95 bbls of 1% KCL to 500 psig. RD. RIH w/cmt dump bailer, WL & dump 10' cmt on top of CIBP. RIH w/3-1/8" csg guns. Correlated depth w/Schlumberger log. Perfs Bell Canyon fr 3,688'-3,692', 3,698'-3,712', 3,726'-3,738', 3,750'-3,768', 3,774'-3,786', w/1 spf (ttl 60' holes). POOH w/csg guns & RD.

Procedure Cont'd. on Next Page

10' - not acceptable - 0, 0, 2

Work done prior to approval

Accepted for record

NMOC PI 2/2/10

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 12/01/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 12 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Nash Unit #29 SWD
Convert to SWD
Page 1 - Cont'd.

5/13/09 RU pipe tstr. RIH w/Peak's 5-1/2" Arrow set pkr & 112 jts of 2-7/8" WS tbg. Set pkr @ 3,607'. RU Lobo pmp trk. L&T TCA w/1 bbl of FW to 500 psig & monitor thru out job. RU acid trk. Acidized Bell Canyon fr 3,688'-3,786' w/3,500 gals of 7.5% hcl while dropping 100-1.3 SGBS in last 2,625 gals of acid @ rate of 10 BS ever 6.2 bbls. Bailed out w/20 balls on perfs. Surged balls off of perfs & continue w/acid. Flushed w/26 bbls of FW. Flowed well back on 12/64" choke for 2 hrs & rec 16 bbls of LW. TLTR 111 bbls.

5/14/09 BWDTT. Rel pkr & POOH w/2-7/8" tbg & LD pkr. ND BOP. NU Stringer frac valve.

5/15/09 Frac #1 - RU frac crew. Frac Bell Canyon fr 3,688'-3,786' w/10,000 gals FW. 30,000 AMBorMax 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/2,000 gals of 7.5% NEFE Hcl acid treated w/WFR-3, & 1,600 gals of FW.

RU Key WL & 5K lubricator. RIH w/6,650" gauge ring to 3,700'. POOH, RIH w/5-1/2" composite plug & set @ 3,650'. POOH, RIH w/3-1/8" csg guns. Correlated depth w/Key log. Perforated Bell Canyon fr 3,478'-86', 3,492'-3,500', 3,512'-22', 3,536'-50', 3,554'-68', w/1 spf, (54' ttl holes). POOH w/csg guns.

Frac #2 - Frac Bell Canyon fr 3,478'-3,568' w/10,000 gals FW, 30,000 AMBorMax 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/2000 gals of 7.5% NEFE Hcl acid treated w/WFR-3, & 1,400 gals of FW.

RIH w/3650" gauge ring to 3,700'. POOH, RIH w/5-1/2" composite plug & set @ 3,650'. POOH, RIH w/3-1/8" csg guns. Correlated depth w/Key log. Perforated Bell Canyon fr 3,192'-3,202', 3,244'-54', 3,260'-70', 3,292'-98', 3,324'-3,334', 3,346'-56', 3,376'-86', w/1 spf, (66' ttl holes). POOH w/csg guns. RD.

Frac #3 - Frac Bell Canyon fr 3,192-3,386' w/10,000 gals FW, 30,000 AMBorMas 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/3.075 gals of FW. RD Frac Equip.

5/18/09 Flowed well on 36/64", 3/4" choke for 24 hrs & rec 1,804 BLW.

Nash Unit #29 SWD
Convert to SWD
Page 2 – Cont'd.

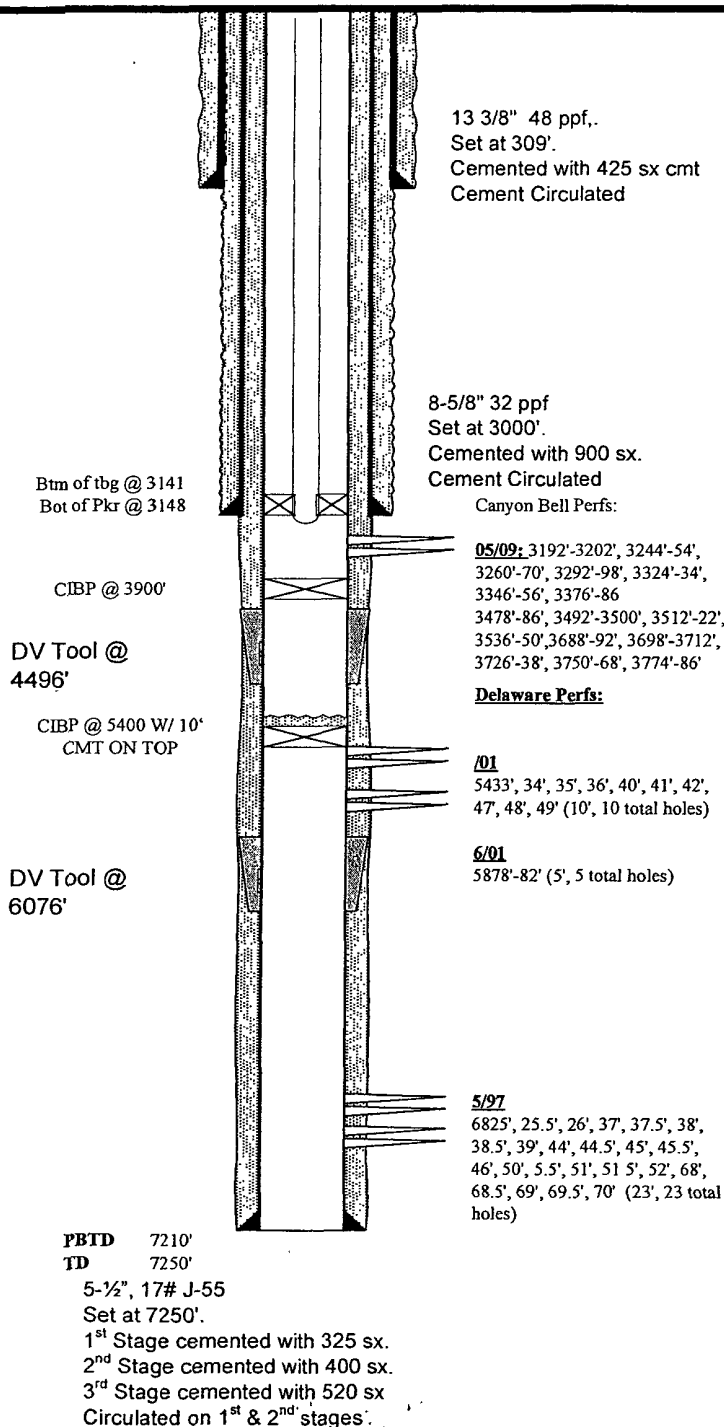
- 5/19/09 RU Weatherford foam unit. RIH w/4-3/4" bit, 6-3-1/2" DC's & 99 jts of 2-7/8" N80 WS tbg. Tag composite plug @ 3,425'. RU swivel. DO composite plug fr 3,425'-3,428'. RIH tag sd @ 3,640'. DO sd, composite plug fr 3,640'-3,653'. RIH & tag @ 3,890'. (Top cement, CIBP @ 3,890'). Circ w/130 BFW. RD swivel. PUH w/bit @ 3,000'.
- 5/20/09 PUH LD tbg to 3,000'. POOH LD tbg & BHA.
- 5/21/09 PU & RIH w/5-1/2" Arrow set pkr, on/off tool & 99 jts of 2-7/8" J55, 6.5#, EUE, 8rd IPC YB tbg. Set pkr, rel on/off tool. RU pmp trk & circ 75 bbls of pkr fluid. Latched back onto on/off tool. ND BOP & NU WH. RU chart recorder. RD. RD Basic equip & RDMO PU. Waiting for approval to start injecting.

XTO ENERGY



Well: Nash Unit #29
Area: Carlsbad
Location: Section 13, T23S, R29E
County: Eddy
Elevation: 2991 GL 3005 KB

WI: 86.593973%
NRI: 66.807591%
Spud: 3/2/1997
State: New Mexico



Nash Unit #29 :
Spud: 3/2/1997
Complete Well: 5/15/97
Delaware: Initial Completion
5/97: Perforate (6825'-6870' 23' 23 holes), Acidize w/ 2500 gals 7.5%
NEFE & 50 BS , AIR 2.8 BPM @ 1500 psi, ISIP 620#,
Frac down csg w/ 94105 gal YF135 gel carrying 216880# 16/30 &
RC sand ,AIR 21 BPM @ 900 psi, ISIP 920#
Ran temp survey
Top of frac @ 6720' & bottom @ 6945'

Final Report
IPP: 36 BO, 352 BW & 305 MCF in 24 hrs

Workovers
6/2001
Set RBP @ ???
Perforate 5878'-82' (5', 5 holes),
Acidize interval w/ 1000 gal 7 1/2% & 10 BS,
Swab 2-3% oil cut
DID NOT FRAC

Set RBP @ 5516'
Perforate 5433-5449 (10', 10 total holes), Acidize w/ 1500 gal 7.5%
NEFE & 20 BS, AIR 3.3 BPM @ 1300 psi, ISIP 700 psi, Swab 25%
oil cut
Frac via 2 7/8" tbg w/ 4300 gal YF-130 gel & 3200# 16/30 sand AIR
6.1 BPM @ 1060 psi, ISIP 700 psi,

Retrieve RBP & put all zones on pump
IPP: 3 bo, 49 bw & 50 mcf

11/22/06: Pump change. RIH w/ 1-1/2" insert pump. RWTP.

5/6/09: Convert well to SWD. Set CIBP @ 5400' (put 10' cmt on top
of CIBP. Perf Bell Canyon fr 3688-3692' (4 holes), 3698-3712' (14
holes), 3726-3738 (12 holes), 3750-3768' (18 holes), 3774-3786' (12
holes). RIH & set pkr @ 3607' and acidize Bell Canyon fr 3688-3786'
w/ 3500 gal 7.5% HCL while dropping 100 - 1.3 SGBS in last 2625
gal of acid @ rate of 10 BS every 6.2 bbls. Balled out w/ 20 balls on
perfs. Surged balls off & cont'd w/ acid. AIR-4.8 BPM, Min/Max
press-1550/5005 psig, Min/Max rate-2/5.1 BPM. ISIP-1075 psig, 5"-
925 psig, 10"-885 psig, 15"-855 psig. Wait 4 hrs. Flow back on 12/64
choke for 2 hrs & rec 16 bbls of LW. TLTR 111 bbl. Frac Bell
Canyon fr 3688-3786' w/ 10,000 gal FW, 30,000 AMBorMax 1017 x
link gel FW carrying 50,000# 16/30 sd w/ sd concn of 1-4ppa, via 5-
1/2" csg @ 60 BPM & 3,000 psig.

Set composite plug @ 3650'. Perf Bell Canyon fr 3478-86' (8 holes),
3492-3500' (8 holes), 3512-22' (10 holes), 3536-50' (14 holes), 3554-
68' (14 holes). Frac Bell Canyon w/ 10,000 gal FW, 30,000
AMBorMax 1017 x link gel Fw carrying 50,000# 16/30 sd w/ sd
concn of 1-4 ppa, via 5-1/2" csg @ 0 BPM & 3,000 psig, flush w/
3075 gal of FW. AIR-59 BPM, ATP-1600 psig. Max press-2610. ISIP-
1064 psig, 5"1064 psig, 10"-1060 psig, 15" 1060 psig. LWTR 2917
bbls. SITP-600 psig. Flowed well on 12/64", 24/64" choke for 11 hrs
& rec 725 BLW. FTP-150 psig. DO composite plug and clean out.
RIH w/ pkr and set pkr @ 3148'. L&T TCA to 500 psig for 30" w/ no
loss. and EIR w/ 6 bbls @ 3 BPM, 500 psig. RDMO PU. .

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29434
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease <i>*Federal</i> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Nash Unit
4. Well Location Unit Letter <u>J</u> : <u>1980'</u> feet from the <u>South</u> line and <u>2310'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 29
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380
		10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD Well / A0 - SWD-1157 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/7/09 MIRU Basic PU. ND WH & rel TAC. NU BOP.

5/11/09 Finished POOH LD w/ttl of 222 jts of 2-7/8" J55 prod tbg. PU RIH w/4-3/4" bit, 4-3/4" csg scraper & 164 jts of 2-7/8" N80 WS tbg to 5,426'. POOH w/2-7/8" tbg. LD csg scraper & bit.

5/12/09 RU WL trk. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @ 5,400'. RIH w/cmt dump bailer, WL & dump 10' cmt on top of CIBP. POOH w/WL bailer. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @ 3900'. L&T CIBP w/95 bbls of 1% kcl to 500 psig. RD. RIH w/cmt dump bailer, WL & dump 10' cmt on top of CIBP. RIH w/3-1/8" csg guns. Perf Bell Canyon fr 3,688'-3,692', 3,698'-3,712', 3,726'-3,738', 3,750'-3,768', 3,774'-3,786' w/1 spf (ttl 60' holes). RD

Spud Date:

05/07/09

Rig Release Date:

05/21/09

** Procedure Cont'd on next Pg.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 12/01/09

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

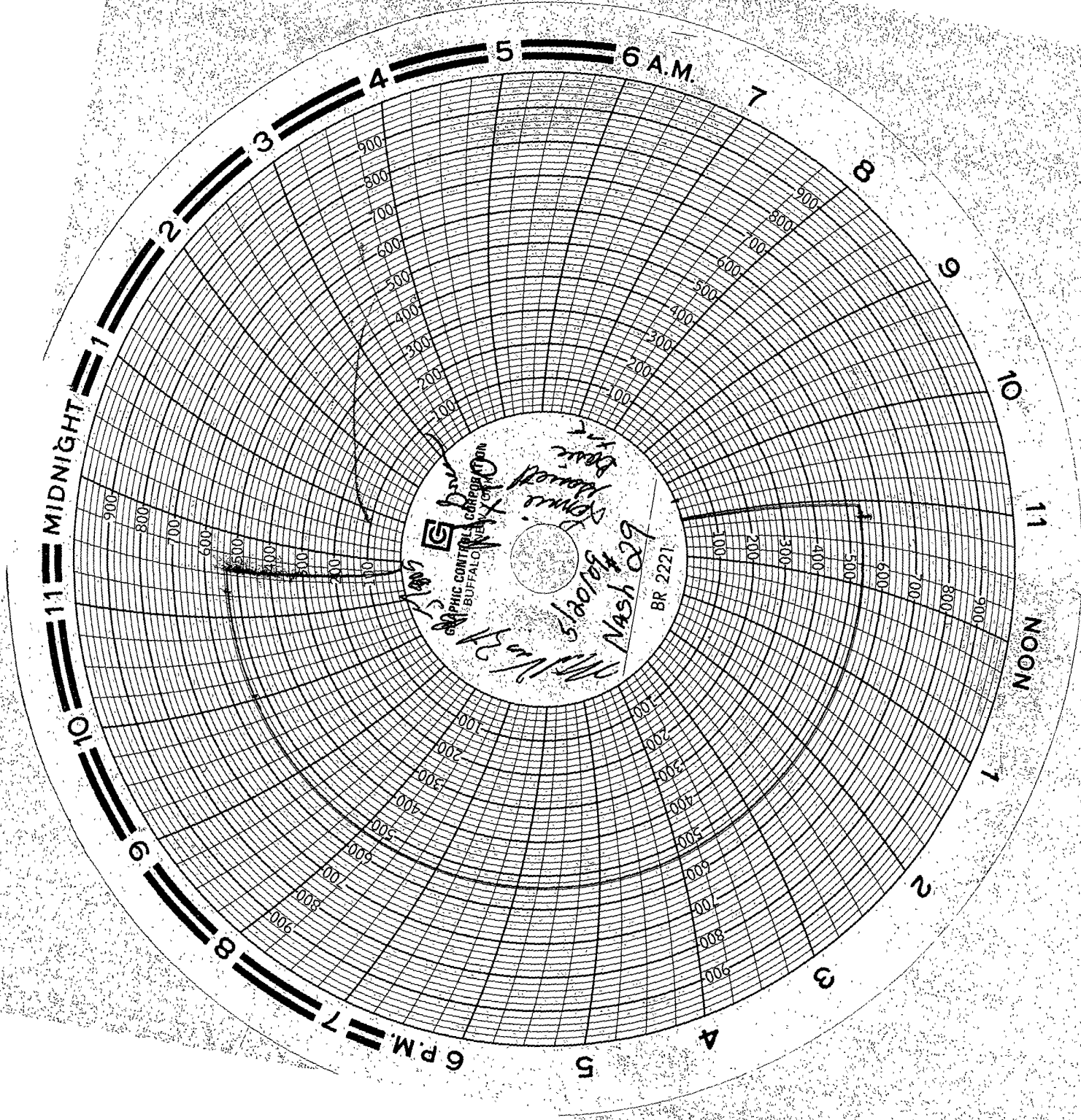
Conditions of Approval (if any):

Nash Unit #29 SWD
Convert to SWD
Page 1 - Cont'd.

- 5/13/09 RU pipe tstr. RIH w/Peak's 5-1/2" Arrow set pkr & 112 jts of 2-7/8" WS tbg. Set pkr @ 3,607'. RU Lobo pmp trk. L&T TCA w/1 bbl of FW to 500 psig & monitor thru out job. RU acid trk. Acidized Bell Canyon fr 3,688'-3,786' w/3,500 gals of 7.5% hcl while dropping 100-1.3 SGBS in last 2,625 gals of acid @ rate of 10 BS ever 6.2 bbls. Bailed out w/20 balls on perfs. Surged balls off of perfs & continue w/acid. Flushed w/26 bbls of FW. Flowed well back on 12/64" choke for 2 hrs & rec 16 bbls of LW. TLTR 111 bbls.
- 5/14/09 BWDTT. Rel pkr & POOH w/2-7/8" tbg & LD pkr. ND BOP. NU Stringer frac valve.
- 5/15/09 Frac #1 - RU frac crew. Frac Bell Canyon fr 3,688'-3,786' w/10,000 gals FW, 30,000 AMBorMax 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/2,000 gals of 7.5% NEFE Hcl acid treated w/WFR-3, & 1,600 gals of FW.
- RU Key WL & 5K lubricator. RIH w/6,650" gauge ring to 3,700'. POOH, RIH w/5-1/2" composite plug & set @ 3,650'. POOH, RIH w/3-1/8" csg guns. Correlated depth w/Key log. Perforated Bell Canyon fr 3,478'-86', 3,492'-3,500', 3,512'-22', 3,536'-50', 3,554'-68', w/1 spf, (54' ttl holes). POOH w/csg guns.
- Frac #2 - Frac Bell Canyon fr 3,478'-3,568' w/10,000 gals FW, 30,000 AMBorMax 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/2000 gals of 7.5% NEFE Hcl acid treated w/WFR-3, & 1,400 gals of FW.
- RIH w/3650" gauge ring to 3,700'. POOH, RIH w/5-1/2" composite plug & set @ 3,650'. POOH, RIH w/3-1/8" csg guns. Correlated depth w/Key log. Perforated Bell Canyon fr 3,192'-3,202', 3,244'-54', 3,260'-70', 3,292'-98', 3,324'-3,334', 3,346'-56', 3,376'-86', w/1 spf, (66' ttl holes). POOH w/csg guns. RD.
- Frac #3 - Frac Bell Canyon fr 3,192'-3,386' w/10,000 gals FW, 30,000 AMBorMas 1017 x link gel FW carrying 50,000# 16/30 sd w/sd concn of 1-4 ppa. Dwn 5-1/2" csg @ 60 bpm & 3,000 psig. Flush w/3.075 gals of FW. RD Frac Equip.
- 5/18/09 Flowed well on 36/64", 3/4" choke for 24 hrs & rec 1,804 BLW.

Nash Unit #29 SWD
Convert to SWD
Page 2 – Cont'd.

- 5/19/09 RU Weatherford foam unit. RIH w/4-3/4" bit, 6-3-1/2" DC's & 99 jts of 2-7/8" N80 WS tbg. Tag composite plug @ 3,425'. RU swivel. DO composite plug fr 3,425'-3,428'. RIH tag sd @ 3,640'. DO sd, composite plug fr 3,640'-3,653'. RIH & tag @ 3,890'. (Top cement, CIBP @ 3,890'). Circ w/130 BFW. RD swivel. PUH w/bit @ 3,000'.
- 5/20/09 PUH LD tbg to 3,000'. POOH LD tbg & BHA.
- 5/21/09 PU & RIH w/5-1/2" Arrow set pkr, on/off tool & 99 jts of 2-7/8" J55, 6.5#, EUE, 8rd IPC YB tbg. Set pkr, rel on/off tool. RU pmp trk & circ 75 bbls of pkr fluid. Latched back onto on/off tool. ND BOP & NU WH. RU chart recorder. RD. RD Basic equip & RDMO PU. Waiting for approval to start injecting.



District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

RECEIVED

APR 17 2009

HOBBSOCD

State of New Mexico

Energy Minerals and Natural Resources

Department

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 22 2009

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1.
Operator: XTO Energy, Inc. OGRID #: 005380
Address: 200 N. Loraine, Ste. 800 Midland, TX 79705
Facility or well name: Nash Unit #29
API Number: 30-015-29434 OCD Permit Number: _____
U/L or Qtr/Qtr J Section 13 Township T-23S Range R-29E County: Eddy
Center of Proposed Design: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
☒ Above Ground Steel Tanks or ☐ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kristy Ward Title: Regulatory Analyst
Signature: Kristy Ward Date: April 9, 2009
e-mail address: kristy.ward@xtoenergy.com Telephone: 432-620-6740

0209289

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: Jason Reave Approval Date: 05-01-09

Title: Geologist OCD Permit Number: 0209284

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: 5-21-09

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan

Name (Print): Kristy Ward Title: Regulatory Analyst

Signature: Kristy Ward Date: 6-9-09

e-mail address: Kristy-Ward@xtlenergy.com Telephone: 432-620-6740



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006