

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 March 18, 2009
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210			30-015-24794 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-0119
SUNDRY NOTICE	ES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	FION FOR PERMIT" (FORM C	RECEIVED	AVALON (DELAWARE) UNIT
1. Type of Well: Oil Well X	Gas Well Other	5 0040	8 Well Number 401
2. Name of Operator EXXON MOBIL CORPORATION			9 OGRID Number 7673
3. Address of Operator P.O. BOX 4358, CORP-MI-0203, HOUSTON, TX 77210		NMOCD ARTEST	Alo. Pool name or Wildcat AVALON; DELAWARE 3715
4. Well Location 4. Well Location			
Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line			
Section 36 Township 20S Range 27E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3299'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTI	ENTION TO: PLUG AND ABANDON 🔲		SEQUENT REPORT OF:
TEMPORARILY ABANDON 🔲 (CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB
OTHER: Discretion is ready for OCD inspection after P&A			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE UM. Del P). Lu TITI	LE <u>STAFF REG SPECL</u>	<u>alist</u> date <u>2-4-201</u> 0
TYPE OR PRINT NAME MARK DEL PICO E-MAIL: mark delpico@exxonmobil.com PHONE: 281-654-1926			
For State Use Only	α	at L n	
APPROVED BY: Approval (if any):	TITI	EOCTO Res	DATE 2/8/2010