

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB - 2 2010

NMOCD-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 1780 FWL SEC 22 T23S R31E *

5. Lease Serial No.

NMNM-0405444A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 22F Federal 6

9. API Well No.

30-015-32660

10. Field and Pool, or Exploratory

Ingle Wells

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company L. P. respectfully requests to Add Pay in the upper Brushy Canyon by the following procedures:

- 1) MIRU PU. POOH rods & tbg. ND WH. NU BOP. 3 SPF 6409'-6417' 27 shots per Judy Barnett 1/29/2010
- 2) RU WL & RIH w/ 3 1/8" slick gun. Perf U.Brushy Canyon @ 3 SPF: 7005' -07': 9 Shots; 7012' - 18': 21 Shots: Total 30 shots.
- 3) RIH w/ RBP & pkr. Set RBP @~ 7075'. Test to 2000# & acidize/frac per BJ services. Set pkr @ ~ 6955'.
- 4) RU BJ & acidize w/ 71/2% Pentol Acid w/ BS.
- 5) Rise pkr & reset @ original depth & swab.
- 6) RU BJ Services. Put a 1000#s on the backside & prepare to frac dn tbg.
- 7) Flow well back: First 2 hours at 0.5 bbl/min rate, Next 2 hours up to 2 bbls/min rate, Next 2 hours not more than 3 bbls/min rate until well dies. CHC.
- 8) POOH w/ RBP, pkr, & tbg.
- 9) RIH w/ original BHA & new 1.25" RHBC pump.
- 10) RDMO PU.

14. I hereby certify that the foregoing is true and correct

Name Signed Judy A. Barnett

Name Title Judy A. Barnett
Regulatory Analyst

Date 1/19/2010

Approved by _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

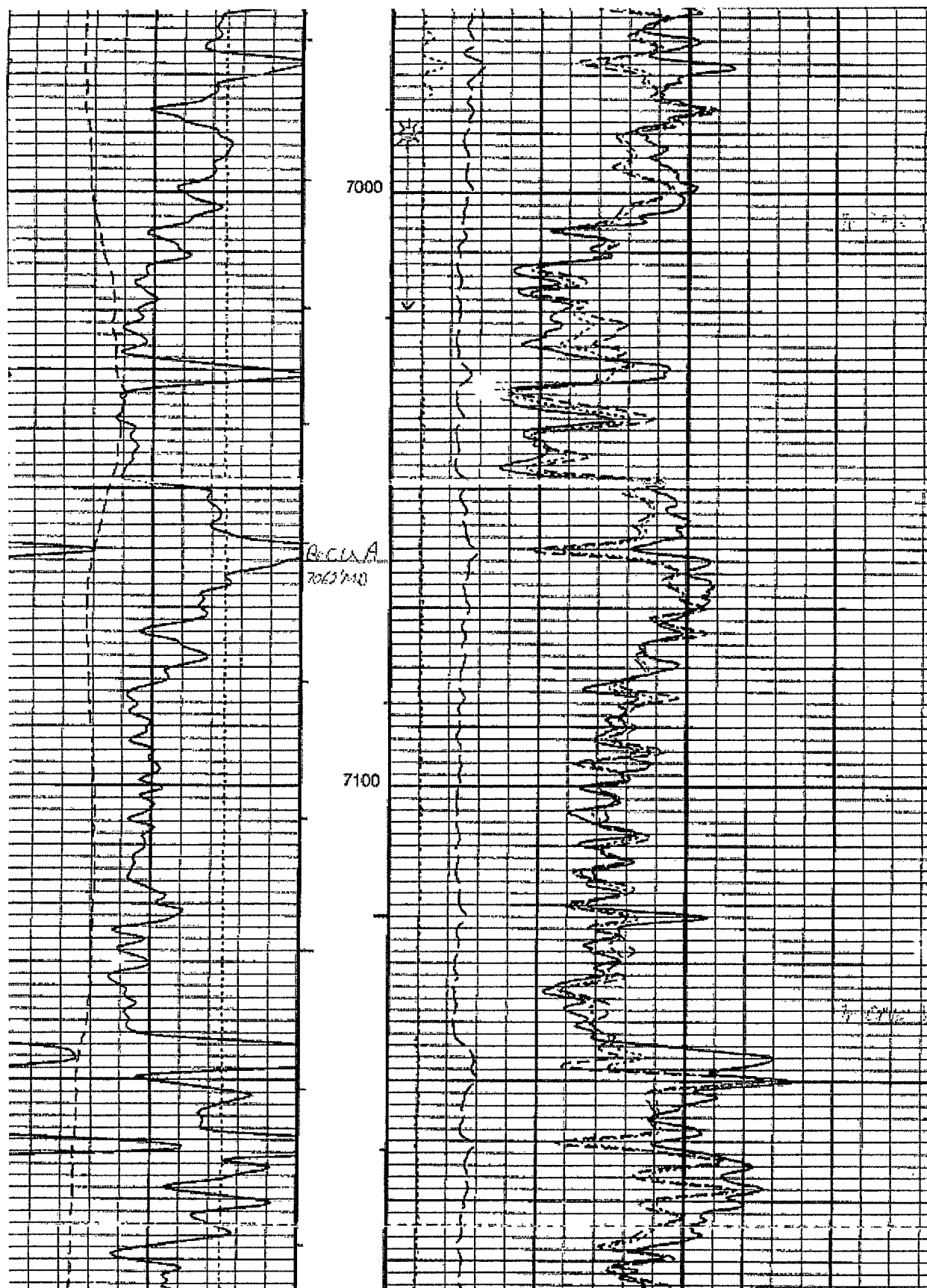
*See Instruction on Reverse Side

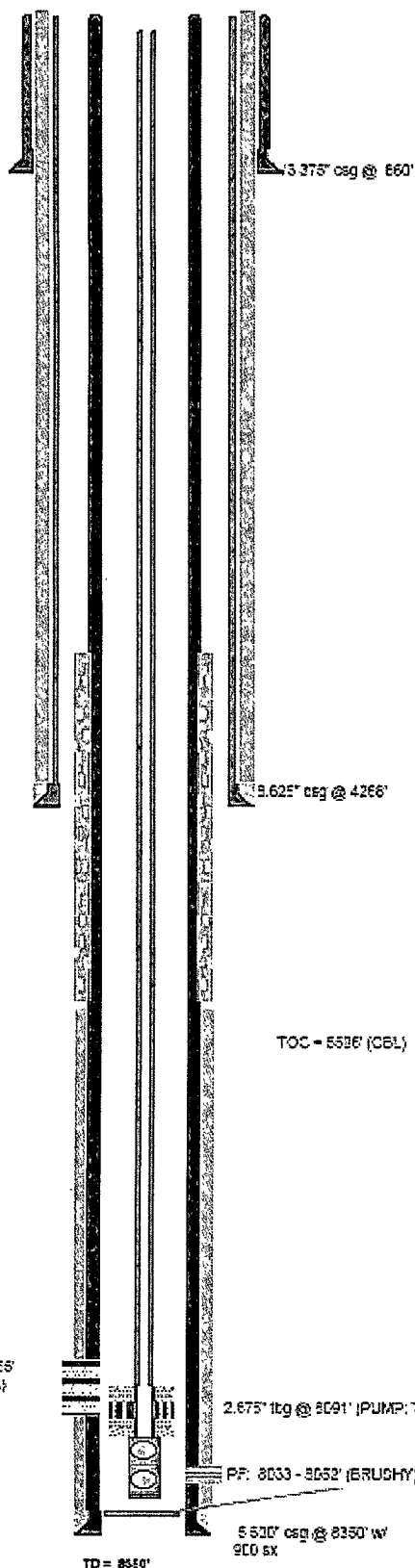
Date **APPROVED**

/s/ Roger Hall
JAN 28 2010
Petroleum Engineer

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

7/12





DEVON ENERGY CORP. TODD 22 FEDERAL Tr F #6 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 1080' FNL, 1780' FWL, Sec 22, 23S 31E W2 SE 1 Elev: 3406.0' (0.0' AKB)

Last updated by:

Mike Huber 03/10/2007

Surface Casing Record

13.375" 54.50# K-55/ STC @ 660'

Intermediate Casing Record

8.625" 32.00# J-55/ LTC @ 4266'

Production Casing Record

5.50" 17.00# J-55/ LTC @ 438'

15.50# J-55 @ 6470'

17.00# J-55 @ 6353'

Tubing Record

2.875" 6.50# J-55/ EUE @ 8391'

Well History (spudded 08/08/2003):

9/23/2003 - D.C. Set 5.5" csg @ 8350' cmt w/ 900 sx.
 Complete DELAWARE 7452' - 6052'. Perf squeeze holes
 @ 5470' to raise TOC. (IP 108 BO, 112 MCF, 331 BW).

7452-7755
 (DELAWARE)

Plugs:

FLTC @ 8279'

Perf Detail:

Interval	spf	Date
7452-8052'	0	///
7452-7453'	0	///
7724-7735'	0	///
8032-8052'	0	///

Comments:

API# 30-015-32660
 Current status: PUMP