

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

JAN 29 2010

NMOCD ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1800' FSL 660' FWL L SEC 26 T23S R31E

5. Lease Serial No.

NM0405444-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 26L Federal 17

9. API Well No.

30-015-36897

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

11. County or Parish State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/10/09 - 12/11/09 - MIRU. Notified BLM & SPUD. TD 17 1/2" hole @ 740'. RIH w/ 18jts 13 3/8" 48# ST&C csg & set @ 740'.
12/12/09 - RU BJ & lead w/ 470 sx CI C .125#/sx CF + 4% Bentonite + 2% CACHL. Yld 13.5, 1.75 water @ 9.17 gal/sx. Tail w/ 300 sx CI C + 2% CACHL + .125#/sx CF mix @ 14.8 yld @ 1.35 water @ 6.35 gal/sx. Cmt to surf. Circ 150 sx to pit. WOC 24 hrs. Test @ 335#.
12/13/09 - Test annular 250 - 1200#, 30 mins.
12/17/09 - TD 11" hole @ 4378'. Notified BLM. DV Tool @ 4487'.
12/18/09 - RIH w/ 99jts 8 5/8" 32# LT&C csg & 44 jts 24# ST&C csg & set @ 4378'. RU Cementers lead w/ 1020 sx 35:65 POZ C + 5% Salt + .125#/sx CF mix @ 12.4 Yld @ 2.05 water @ 11.24 gal/sx. Tail w/ 300 sx 60:40 C + 5% Salt + .125#/sx CF + .4% SMS + 4% MPA-5 mix @ 13.8 Yld @ 1.37 water @ 6.36 gal/sx. Cmt to surf. Circ 150 sx to pit.
12/19/09 - 12/21/09 - Test to 2100#, ok. WOC 24 hrs. TD 8 3/4" hole @ 8400'.
12/23/09 - RIH w/ 183 jts 17# J-55 LT&C csg & set @ 8396'. RU BJ & cmt 1st Stage: Lead w/ 245 sx CI C + 3% NACL + 6% Bentonite + FL-52A + .125#/sx CF + .3% LCM-1 #/sx + .25% LC-1. Yld 2.01 & 10.70 gal/sx water. Tail w/ 460 sx CI C + 1% NACL + .5% BA-10A + 0.125#/sx CF + 2#/sx KOL SEAL + .1% R-3 + 4% MPA-5. Stage 2 lead w/ 335 sx CI C 5% NACL + 6% Bentonite + .4% FL-52A + 0.125% #/sx CF. Tail w/ 100 sx CI C + 5% NAC + .125#/sx CF + 4% MPA-5 + .4% Sodium Metasilicate. Yld 1.37 + 6.36 gal/sx water.
12/24/09 - Open DV Tool. No cmt rec spacer. Circ & WOC. Test cmt 2nd stage. DV held. No cmt circ. TOC 22'. Test to 3200#, ok. BLM notified. Rig rlsd.

14. I hereby certify that the foregoing is true and correct

Signed

Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date JAN 25 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side

D.S.