Submit 3 Copies To Appropriate District Office	State of flow filexies		Form C-103	
District I 1625 N French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.		
District II		30-015-26980		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		K-6385		
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dee 36 SE State	RECEIVED
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	1411 0 0 0040
2. Name of Operator			9. OGRID Numb	JAN <b>2 9</b> 2010
Yates Petroleum Corporation			025575	NMOCD ARTESIA
3. Address of Operator			10. Pool name or	
105 South Fourth Street, Artesia, NM 88210			Seven Rivers; Glo	orieta Yeso, North
4. Well Location Unit Letter I: 1830 feet from the South line and 890 feet from the East line				
Section 36 Township 19S Range 24E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3589'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		SUB	SEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   CHANCE BLANC	REMEDIAL WOR	<del>-</del>	ALTERING CASING
TEMPORARILY ABANDON				P AND A
DOWNHOLE COMMINGLE	од /	or to more demand	. 002	
OTHER:	П	OTHER: Plugbac	k and recomplete	$\bowtie$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1/3/10 - Began recompletion. RIH with gauge ring and junk basket to 6650'. TOC at 340'. Perforated Wolfcamp 6560'-6574' (15).				
1/4/10 – Acidized with 1500g 20% HCL with 2 gal/m gelling agent, cationic surfactant, corrosion inhibitor and iron control. 1/6/10 – Set a 7" alpha 10K CIBP at 6510' with 35' cement on top.				
1/7-9/10 – Waited on NMOCD approval to set plugs, got approval. Pumped a 25 sx Class "C" cement plug at 5334'. TOC at 5181'				
across Abo. Pumped a 25 sx Class "C" cement plug at 4248'. TOC at 4095'. Perforated Yeso 2336'-2344' (9) and 2418'-2450' (33).				
1/10/10 – Acidized Yeso 2418'-2450' with 2500g 20% gelled acid, 2260#, 92 bbls. Balled out with 35 balls. Acidized Yeso 2336'-2344' with 1500g 20% gelled acid, 2950#. Balled out with 10 balls.				
1/15/10 - Frac Yeso 2336'-2450' with 25# borate system, 3184#, 3259 bbls, 95,663# of 16/30 Jordan. 2-7/8" tubing at 2663'.				
	1			
Spud Date:	Rig Release Da	ate:		
		<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE January 28, 2010				
Type or print name Tına Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168  For State Use Only				
APPROVED BY: David Drow TITLE Field Superison DATE 2-4-10				
Conditions of Approval (if any):	word TITLE MO	a sopelison	DA	1E 0-7-10