

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-015-32774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V232

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		RECEIVED JAN 16 2004	7. Lease Name or Unit Agreement Name: OPL Honolulu State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. 1		
2. Name of Operator Occidental Permian Limited Partnership	OCD-ARTESIA 157984		9. Pool name or Wildcat Undsq. Burton Flat Morrow
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250			
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>23</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>			
		10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3201'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER: Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side/Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/16/04

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

FOR RECORDS ONLY

JAN 22 2004

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

OPL HONOLULU STATE #1

(1)

09/05/2003 CMIC: gary henrich

road unit & crew to loc.,move in matting boards & pipe racks,set tie down anchors,spot & rig up,move in & rig up reverse unit,nu 5k hyd. bop,unload,rack & tally 381 jts. 2 3/8" L-80 tbg.,sisd!

09/06/2003 CMIC: gary henrich

miru baker atlas wl,rih w/cbl tools,tag up @ 11,791',pressure csg. to 2500#,run cmt.bond log from 11,791' to 7500'(t.o.c. @ 7759')bleed csg. down & pooh,rd baker atlas cased hole truck,miru baker atlas open hole wl truck,rih w/logging tools,tag up @ 11,791',pull sonic log from 11,791' to 7700'@ 15' per min.,pooh,rd wl,sisd!(ba will print logs & send to midland)

09/09/2003 CMIC: gary henrich

rih w/4 3/4" bit,6-3 1/2" drill collars & 366 jts. 2 3/8" L-80 tbg.,tag up @ 11,824',ru power swivel,break circ.,drill cmt. from 11,824' to 11,920' & tag up on float shoe,chg,(did not see the float collar),rd power swivel,pooh w/100 jts. 2 3/8" tbg. sisd!

09/10/2003 CMIC: gary henrich

finish pooh w/2 3/8" tbg.,lay down drill collars & bit,rih w/4 3/4" bit,5.5" csg. scraper & 374 jts. 2 3/8" tbg.,to 11,904', ru haliburton,pmp.300 gals. xylene,500 gals. 15% pickle acid,displace to pit w/260 bbls. 6% kcl containing pkr. fluid & clay stabilizers,test csg. to 2500#(OK),rd haliburton,pooh w/tbg. scraper & bit,sisd!

09/11/2003 CMIC: gary henrich

rih w/tcp assy.,pkr. & 2 3/8" tbg.,miru baker atlas wl,rih w/gamma ray logging tool,correlate depth to open hole log,pooh,space guns out to perforate morrow from 11,584'-11,740',attempt to set pkr. w/no success,pooh w/tbg. & pkr.,sisd!(will rih w/model M reliant pkr. in am)

09/12/2003 CMIC: gary henrich

make up baker model M reliant pkr. on tcp assy. & rih on 2 3/8" tbg.,set pkr. @ 11,519',(guns positioned to perf. morrow from 11,584'-90',11,639'-44',11,730'-40'),test pkr. to 1500#(OK),nd bop,nu tree,ru swab,swab tbg. dry,rd swab,rig unit down,clean loc.,move off loc.!

1-4"bull plug	-	.92
1-4" tag gun(loaded)	-	156.00
1-4"safety spacer(blank gun)	-	3.45
1-3.125" mech.firing head	-	1.63
1-2 3/8" N-80 pup jt.	-	6.08
1-3.125"x 1.88" mech.gun release	-	1.93
1-2 3/8"x 1.995" circ.flow sub	-	.54
1-jt.2 3/8" L-80 tbg.	-	32.98
1-2 3/8"x 1.81"F" nipple	-	.98
1-2 3/8" N-80 pup jt.	-	10.09
1-2 3/8"x 5 1/2" reliant model M pkr.	-	7.03
1-2 3/8"x 4 1/2"x 1.875"F" on/off tool	-	1.55
2-jts.2 3/8" L-80 tbg.	-	62.45
1-2 3/8" N-80 pup jt.	-	4.06
358-jts.2 3/8" L-80 tbg.	-	11372.51
4-2 3/8" N-80 pup jts.	-	28.09
1-jt. 2 3/8" L-80 tbg.	-	31.23
total	-	11721.52
kb	-	19.40
bottom of assy.	-	11740.92
1.81 @ 11536.41	pkr. @ 11519.29	1.87 @ 11517.74

09/13/2003 CMIC: gary henrich

drop bar & perforate morrow formation 11,584',85',86',87',88',89',90' (25 holes)'11,639',40',41',42',43',44' (21 holes) 11,730',31',32',33',34',35',36',37',38',39',40'(41 holes)(87 holes total),had fluid to surface in 5 min.,gas to surface in 7 min.,pressure built to 450# on 32/64" choke in 15 min.,rec. 17 bw in 6 hrs.& well died,si for 1 hr.,press. built to 500#,open well to pit on 32/64" choke,rec. 5 bw in 1 hr.,fftp 100# on 32/64" choke,rate 627 mcf,d,sisd!

OPL HONOLULU STATE #1

(2)

09/16/2003 CMIC: gary henrich

miru pro slickline truck,sitp 3700#,rih w/fishing tool & fish drop bar,pooH,rih w/shifting tool,locate & attempt to shift gun release to drop guns to bottom w/no success ,sheared shifting tool,pooH,redress & rerun tool two more times w/same results,si,rd pro,sd. (will ru baker atlas in am to jet cut tailpipe)

09/17/2003 CMIC: gary henrich

miru baker atlas wl,sitp 3500#,rih w/jet cutter for 2 3/8" tbg.,cut 2 3/8" tbg. @ 11,569'(1' above debris barrier)drop guns to bottom,rih & tag top of fish @ 11,729'(guns still covering perms.11,730'-40')pooH,rd wl,sisd!

09/18/2003 CMIC: gary henrich

miru haliburton,nu tree saver,sitp 3500#,acidize well w/1500 gals. clay safe acid & 50Q co2 & 40 ball sealers for diversion,formation broke @ 4758#,flush to top perf. w/50Q co2 foam.isip 2100#,5 min. 729#,10 min. 462#,15 min. 442#,max.press. 4758#,min. 4254#,avg. 4300#,max. rate 3.2 bpm,avg. 3.0 bpm,total load 120.8 bbls.,si,rd haliburton,nd tree saver,plumb up choke manifold,sitp 425#,open well to pit on 18/64" choke,rec. 0 bo, 119 bw in 20 hrs.,gas hit after flowing back 5.5 hrs.,fftp 155# on 36/64" choke,rate 1241.6 mcf,con't flow testing.(1 blwltr)(co2 30%)

09/19/2003 CMIC: gary henrich

ftp 225# on 16/64" choke,rec.0 bo,60 bw in 24 hrs.,rate 331.9 mcf,con't flow testing.(all load wtr.rec.)(co2 8%)(well avg. 2 bbls.wtr.per hr.@ report time.)

09/20/2003 CMIC: gary henrich

ftp 105# on 24/64" choke,rec.0 bo, 48 bw in 24 hrs.,rate 404.8 mcf,con't flow testing.(6% co2)

09/21/2003 CMIC: gary henrich

ftp 135# on 18/64" choke,rec.0 bo,48 bw in 24 hrs.,rate 297.4 mcf,con't flow testing.(5% co2)

09/22/2003 CMIC: gary henrich

ftp 125# on 18/64" choke,rec. 0 bo,48 bw in 24 hrs.,rate 235.6 mcf,con't flow testing.(3% co2)(202 bbls.over load)

09/23/2003 CMIC: gary henrich

fftp 65# on 32/64" choke,rec. 22 bw in 10 hrs.,rate 407.7 mcf,si,rd & release choke manifold & flowback hand,sd!

09/30/2003 CMIC: gary henrich

road unit & crew to loc.,move in matting boards & pipe racks,spot & rig up,sitp 3400#,nu pro choke manifold,bleed well down to pit in 30 min.,kill well w/48 bbls. 6% kcl,nd tree,nu 5K hyd. bop,release pkr. & pooH w/2 3/8" tbg.,pkr. & tailpipe,sisd!

10/01/2003 CMIC: gary henrich

sip 500#,bleed well down to pit,miru baker atlas wl,rih w/5.5" cibp,corrolate depth to open hole log & set cibp @ 11,630',pooH,rd wl,rih w/baker model m reliant pkr. on 361 jts. 2 3/8" L-80 tbg.,set pkr. @ 11,525',nd bop,start to nu tree & broke tbg. collar off top jt. to install tree & threads were bad,nu bop & release on/off tool,lay down top jt.,rih w/2 3/8" pup jts.,latch onto pkr.,nd bop,nu tree,nu flowline,sisd!

10/02/2003 CMIC: gary henrich

0# sitp,ru swab,rec.49 bw in 10 hrs.,ifl surface,ffl dry,well swabbed dry in 4 hrs.,made 1 run per hr. rest of day,had 0' fluid entry per hr.,2' flare,sisd!

10/03/2003 CMIC: gary henrich

sitp 800#,nu tree saver,ru haliburton,acidize well w/750 gals. 7.5% hcl acid & 50Q co2,drop 20 ball sealers spaced out thru acid,flush to top perf.w/6% kcl & 50Q co2,formation broke @ 7798#,isip 5350#,max.press.7798#,avg.press.7200#,avg.rate 3.1 bpm,5 min.3497#,10 min.2694#,15 min.2160#,si,rd haliburton,nd tree saver,sitp 850#,open well to pit on 12/64" choke,rec. bw in 21 hrs.,fftp 0# on f/o choke,had slight gas after flowing back 7 hrs.,well making 1 bwph @ report time,will start swabbing @ daylight.(5 blwltr)(co2 20%)

OPL HONOLULU STATE #1

(3)

10/04/2003 CMIC: gary henrich

0# fftp,rig up swab,rec. 8 bw in 10 hrs.,ifl scattered from 6500' to pkr.,ffl dry,well swabbed dry in 1 hr.,made 1 run per hr. rest of day,had 100' to 300' of scattered fluid entry per hr.,had 5' flare @ end of day,ssid!

10/07/2003 CMIC: gary henrich

sitp 2100#,bleed well down to pit in 1 hr.,load tbg. w/48 bbls. 6% kcl,nd tree,nu bop,release pkr.,well utubed,circ. gas off well,pooch w/362 jts. 2 3/8" tbg. & pkr.,ssid!

10/08/2003 CMIC: gary henrich

0# sip,miru baker atlas wl,rih w/5.5" cibp,correlate depth to open hole log & attempt to set cibp @ 11,570' & plug would not set,pooch,rebuild setting tool,firing head & gamma gun,rih w/cibp & set @ 11,570',pooch,rih w/dump bailer & dump 25' of cmt. on top of cibp making pbtid 11,545',pooch w/dump bailer,ssid!

10/09/2003 CMIC: gary henrich

0# sip,load csg. w/40 bbls. 6% kcl,ru baker atlas wl,rih w/4" tag guns loaded w/predator charges @ 4 spf,perforate middle morrow formation 11,458'- 67'(37 holes),11,488'- 94'(25 holes),11,517'- 26'(37 holes)(99 holes total),no gas or fluid level change,pooch,rd wl,rih w/prod.pkr. & tbg.,set pkr. @ 11,370',test csg. to 1000#(OK),nd bop,nu tree,ru swab,rec. 32 bw in 3 hrs.,ifl surface,ffl 4000',well making fair gas & fl rising @ end of day,rd swab,ssid!

10/10/2003 CMIC: gary henrich

sitp 3600#,open well to pit on 16/64" choke,rec.5 bw in 2.5 hrs.,fftp 20# on f/o choke,si,nu stinger tree saver,ru haliburton,acidize well w/1500 gals. 7.5% hcl acid & 144 ball sealers for diversion,flush to top perf.w/46 bbls. 6% kcl,formation broke @ 5155#,had slight ball action,max. pressure 5518#,avg.5195#,max.rate 3.5 bpm,avg.3.3 bpm,isip 3452#,5 min. 3015#,10 min.2858#,15 min.2744#,si,rd haliburton,nd tree saver,sitp 2300#,open well to pit on 12/64" choke,well bled down to 0# in 15 min.,ru swab,rec. 42 bw in 4.5 hrs.,ifl surface,ffl dry,had 7' flare @ end of day,ssid!(30 blwltr)

10/11/2003 CMIC: gary henrich

sitp 3550#,open well to pit on 16/64" choke,well bled down to 10# in 2 hrs.,did not rec. any fluid,ru swab,rec. 0 bo,3 bw in 2 hrs.,ifl scattered from 7800' to pkr.,ffl dry,,rd swab,choke well back to 16/64" choke,presure built to 210# in 1 hr. & stabilized,flow well to pit for 7 hrs.,rec. 0 bf,rate 308.7 mcfd,ssid!(27 blwltr)

10/14/2003

sitp 3650#,open well to pit,well bled down to 10# in 2 hrs.,load tbg. w/48 bbls. 6% kcl,nd tree,nu 5K frac valve & 5K hyd. bop,release pkr. & pooch w/2 3/8" tbg. & pkr.,ssid!

10/15/2003 CMIC: gary henrich

sicp 250#,nu csg.saver,ru haliburton frac crew,frac well w/23000 gals. 45# water frac 70Q slurry carrying 50,000# versaprop sand down 5.5" csg. as follows,load well w/1000 gals.co2 foam,pump 24,000 gals.70Q co2 foam pad,2000 gals..5 ppg/70Q co2,4000 gals. 1.0 ppg/70Q co2,5000 gals. 1.5 ppg/70Q co2,5000 gals. 2.0 ppg/70Q co2,5000 gal 2.5 ppg/70Q co2,5000 gals. 3.0 ppg/70Q co2,flush to top perf w/11,188 gals. 70Q co2,isip 4566#,5 min.4360#,10 min. 4268#,15 min. 4219#,max.rate 37.2 bpm,avg.35.4 bpm,max.press. 5532#,avg.5425#,si rd haliburton,nd csg.saver.sicp 4000#,open well to pit on 12/64" choke,rec. 122 bw in 18 hrs.,fcp @ report time 850# on 26/64" choke,rate 3454 mcfd,no show of gas,con't flow back.(654 blwltr)(co2 95%)

10/16/2003 CMIC: gary henrich

fcp 150# on f/o choke,rec. 0 bo,77 bw in 24 hrs.,rate 2173 mcfd,con't flow back.(577 blwltr)(co2 75%)

10/17/2003 CMIC: gary henrich

fcp 150# on f/o choke,rec. 0 bo,28 bw in 11 hrs.,rate 2173.5 mcfd,ssid!(549 blwltr)(co2 65%)

10/18/2003 CMIC: gary henrich

sicp 3150#,miru baker atlas wl,rih w/4.625" gauge ring to 11,440'(did not tag)pooch,rih w/baker model wl reliant prod. pkr. On wl,correlate to open hole log & set @ 11,370',pooch,rd wl,sicp 3250#,bleed well down to pit in 2.5 hrs.,rih w/on/off tool on 2 3/8" tbg. to 11,093',ssid!

OPL HONOLULU STATE #1**(4)****10/19/2003 CMIC: gary henrich**

0# sip,rih & latch onto pkr. @ 11,370',release from pkr.,space out & displace hole w/300 bbls. 6% kcl containing pkr. fluid & clay stabilizers,latch onto pkr. & test to 1500#(OK),nd bop & frac valve,nu tree,ru swab,swab tbg. down to 3300',rd swab,miru pro slickline truck,rih & fish EQ prong,pooh,redress tool & rih & fish plug,pooh,rd pro,sitp 760#,open well to pit on 17/64" choke,rec. 56 bw in 16 hrs.,fftp 1750# on 17/64" choke,con't flow testing!(537 blwtr)(co2 45%)

1-2 3/8" wleg	-	.41
1-2 3/8"x1.50"F nipple	-	.98
1-2 3/8" N-80 pup jt.	-	4.06
1-2 3/8"x 5.5"wl reliant pkr.	-	5.27
1-2 3/8"x4 1/2"x1.50"F on/off tool	-	1.37
356-jts. 2 3/8" L-80 8 rnd.tbg.	-	11,340.98
1-2 3/8" N-80 pup jt.	-	6.05
1-jt. 2 3/8" L-80 8 rnd.tbg.	-	31.25
total	-	11,390.37
kb	-	-9.65
bottom of pipe	-	11,380.72

bottom 1.50"F @ 11,379.33 pkr. @ 11,370.00 top 1.50"F @ 11,368.63

10/20/2003 CMIC: gary henrich

ftp 1350# on 19/64" choke,rec. 19 bw in 24 hrs.,rate 2851.2 mcf,con't flow testing!(482 blwtr)(co2 55%)

10/21/2003 CMIC: gary henrich

ftp 1350# on 18/64" choke,rec. 0 bo,15 bw in 24 hrs.,rate 2504.3 mcf,con't flow testing!(467 blwtr)(co2 2%)

10/22/2003 CMIC: gary henrich

1300# ftp on 18/64" choke,rec.0 bo, 14 bw in 24 hrs.,rate 2411.5 mcf,con't flow testing!(453 blwtr)(1% co2)rig unit down,clean loc.,move off loc.,leave well w/pro well tester!

10/23/2003 CMIC: gary henrich

shut well in,rd & release choke manifold & flow tester.wait on gas line!

12/08/2003 CMIC: gary henrich

Went on line at 1:00 pm w si @ 3640. Rate - 2154 FTP - 3239 LP - 462 Choke - 10/64

12/09/2003 CMIC: gary henrich

Gas - 1027 Oil - 3 Water - 0 Rate - 1988 FTP - 2907 LP - 451 Choke - 10/64

12/10/2003 CMIC: gary henrich

Gas - 1044 Oil - 0 Water - 3 Rate - 960 FTP - 2999 LP - 451 Choke - 10/64

12/11/2003 CMIC: gary henrich

Gas - 1044 Oil - 3 Water - 0 FTP - 2999 LP - 451 Rate - 960 Choke - 10/64

12/12/2003 CMIC: gary henrich

Gas - 727 Water - 0 Oil - 0 Rate - 762 FTP - 3061 LP - 114 Choke - 6/64

12/13/2003 CMIC: gary henrich

Gas - 766 Oil - 0 Water - 0 Rate - 684 FTP - 3049 LP - 90 Choke - 6/64

12/14/2003 CMIC: gary henrich

Gas - 728 Oil - 0 Water - 0 Rate - 730 FTP - 2998 LP - 95 Choke - 6/64

12/15/2003 CMIC: gary henrich

Gas - 726 Oil - 0 Water - 0 FTP - 2964 LP - 95 Rate - 689 Choke - 6/64

12/16/2003 CMIC: gary henrich

Gas - 707 Oil - 0 Water - 0 FTP - 2950 LP - 92 Rate - 696 Choke - 6/64

12/17/2003 CMIC: gary henrich

Gas - 674 Oil - 0 Water - 0 FTP - 2928 LP - 153 Rate - 746 Choke - 6/64

12/18/2003 CMIC: gary henrich

Gas - 496 Oil - 0 Water - 0 FTP - 2960 LP - 94 Rate - 706 Choke - 6/64

12/20/2003 CMIC: gary henrich

Gas - 117 Oil - 0 Water - 0 LP - 14 FTP - 3268 Rate - 0 Choke - 6/64

12/21/2003 CMIC: gary henrich

Gas - 1 Oil - 0 Water - 0 LP - 13 FTP - 3322 Rate - 0 Choke - 6/64

12/22/2003 CMIC: gary henrich

Gas - 0 Water - 0 Oil - 0 FTP - 3355 LP - 13 Rate - 0 Choke - 6/64 Started compressor today

12/23/2003 CMIC: gary henrich

Gas - 89 Oil - 0 Water - 0 FTP - 3372 LP - 29 Rate - 0 Choke - 10/64

OPL HONOLULU STATE #1

(5)

12/25/2003 CMIC: gary henrich

Gas - 877 Oil - 0 Water - 0 LP - 94 FTP - 2966 Rate - 699 Choke - 10/64

12/26/2003 CMIC: gary henrich

Gas - 658 Oil - 0 Water - 0 LP - 85 FTP - 2985 Rate - 702 Choke - 10/64

12/27/2003 CMIC: gary henrich

Gas - 627 Water - 0 Oil - 0 LP - 97 FTP - 2938 Rate - 712 Choke - 10/64

12/28/2003 CMIC: gary henrich

Gas - 660 Water - 0 Oil - 0 LP - 98 FTP - 2938 Rate - 594 Choke - 10/64

12/29/2003 CMIC: gary henrich

Gas - 676 Water - 0 Oil - 0 LP - 416 FTP - 2883 Rate - 745 Choke - 10/64

12/30/2003 CMIC: gary henrich

Gas - 699 Water - 0 Oil - 0 LP - 152 FTP - 2848 Rate - 731 Choke - 10/64

01/02/2004 CMIC: gary henrich

Gas - 748 Oil - 0 Water - 0 FTP - 2756 LP - 461 Rate - 819 Choke - 5/64

01/03/2004 CMIC: gary henrich

Gas - 779 Oil - 1 Water - 1 FTP - 2779 LP - 307 Rate - 719 Choke - 5/64

01/04/2004 CMIC: gary henrich

Gas - 678 Oil - 0 Water - 1 FTP - 2730 LP - 488 Rate - 803 Choke - 5/64

01/05/2004 CMIC: gary henrich

Gas - 848 Oil - 2 Water - 0 FTP - 2715 LP - 450 Rate - 896 Choke - 5/64