

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-105  
Revised June 10, 2003

Well API No  
**30-015-34941**

5 Indicate Type of Lease  
☒ STATE ☐ FEE

State Oil & gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well.

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv., ☐ Other

RECEIVED  
JAN 28 2010  
NMOCD ARTESIA

7 Lease Name and Unit Agreement Name

Ocotillo 6 State

2 Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

20 NORTH BROADWAY, OKC OK 73102-8260

8 Well No

1

9 Pool name or Wildcat

Carlsbad Sheep Draw; Atoka (Gas) South

4 Well Location

Unit Letter **H** **1330** feet from the **NORTH** line and **690** feet from the **EAST** line

Section **6** **23S** Township **26E** Range **NMPM** **EDDY** County **New Mexico**

10 Date Spudded

12/24/2006

11 Date T.D. Reached

1/24/2006

12 Date Completed

Recomp: 12/30/09

13 Elevations (DR, RKB, RT, GL)\*

3077'

14 Elev Casinghead

15 Total Depth. MD

11,715'

16 Plug Back T.D.

11,670'

17 If Multiple Compl How Many

No

18 Intervals

Drilled BY

Rotary Tools

X

Cable Tools

19 Producing Intervals(s), of this completion - Top, Bottom, Name

10447' - 10764' Atoka

20 Was Directional Survey Made

No

21 Type Electric and Other Logs Run

Submitted with initial completion.

22 Was Well Cored

No

23

CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48# J-55	714'	17 1/2"	650 sx CI C, 141 to pit	
9 5/8"	40# J-55	1629'	12 1/4"	550 sx CI C, 167 to pit	
5 1/2"	17# P-110	11715'	8 3/4"	3020 sx CI H/C 53 to pit	

24

Liner Record

25

Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	10,405'	10,391'

26 Perforation record (interval, size, and number)

11,262-11,275'; (4SPF) 52 holes (03/07/07)

5 1/2" Composite Bridge Plug @ 10,990'

10,447-10,449 & 10,758-10,764'; (3SPF) 24 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
10447-10764'	Acidize w/1,000 gal 7.5% HCl w/40 flush w/69 bbl 2% KCl. Frac perms @ 14,000 gal snd laden fluid w/16,788# carboprop.

28

PRODUCTION

Date First Production 01/20/2010		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod Or Shut-In) Producing	
Date of Test 01/20/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 155	Water - Bbl 0	Gas - Oil Ratio #DIV/0!
Flowing Tubing Press 60		Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 155	Water - Bbl 0	Oil Gravity - API (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A Ysasaga

Title

Sr Staff Engineering Technician

DATE

1/22/2010

E-mail Address.

Stephanie.Ysasaga@dvn.com

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INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS  
SANDS OR ZONES

## IMPORTANT WATER SANDS

No 1, from . . . . . to . . . . . feet . . . . .

No 2, from . . . . . to . . . . . feet . . . . .

No 3, from . . . . . to . . . . . feet . . . . .

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology