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Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No 1625 N French Dr. Hobbs, NM 88240 30-015-34941 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Indicate Type of Lease 1220 South St. Francis Dr. RECEIVED ✓ STATE FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No District IV 1220 S St Francis Dr , Santa Fe, NM 87505 JAN **2 8** 2010 WELL COMPLETION OR RECOMPLETION REPORT AND LO TOTAL TO SERVER 1a Type of Well. Lease Name and Unit Agreement Name NMOCD ARTESIA Oil Well Dry Other ✓ Gas Well b Type of Completion Deepen 🗸 Plug Back 🔲 Diff. Resvr., Other Work Over Ocotillo 6 State New Well 8 Well No 2 Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3 Address of Operator Pool name or Wildcat 20 NORTH BROADWAY, OKC OK 73102-8260 ωκχα(Shoop Draw; Atoka (Gas) 4 Well Location feet from the Unit Letter 1330 NORTH line and 690 feet from the **EAST** line **NMPM 23S** Range **EDDY** County Section Township 26E New Mexico 13. Elevations (DR, RKB, RT, GL)* 10 Date Spudded 11 Date T.D. Reached 12 Date Completed 14 Elev Casinghead 12/24/2006 1/24/2006 Recomp: 12/30/09 15 Total Depth. MD 16 Plug Back T D 17 If Multiple Compl How Many 18 Intervals Rotary Tools Cable Tools Drilled BY 11,715 11,670 Zones No 19 Producing Intervals(s), of this completion -Top, Bottom, Name Was Directional Survey Made 10447' - 10764' Atoka Nο 21 Type Electric and Other Logs Run 22 Was Well Cored Submitted with initial completion. 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB /FT Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" 48# J-55 714' 17 1/2" 650 sx CI C, 141 to pit 9 5/8" 40# J-55 1629 12 1/4" 550 sx CI C, 167 to pit 5 1/2" 17# P-110 8 3/4" 3020 sx Cl H/C 53 to pit 11715' 24 Liner Record 25 **Tubing Record** Sıze Bottom Sacks Cement Screen Size Depth Set Packer Set top 2 7/8" 10,405' 10,391 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26 Perforation record (interval, size, and number) Depth Interval Amount and Kind Material Used 10447-10764 11,262-11,275'; (4SPF) 52 holes (03/07/07) Acidize w/1,000 gal 7.5% HCl w/40 flush w/69 bbl 5 1/2" Composite Bridge Plug @ 10,990' 2% KCI. Frac perfs @ 14,000 gal snd laden fluid w/16,788# carboprop. 10,447-10,449 & 10,758-10,764'; (3SPF) 24 holes

28 PRODUCTION Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod Or Shut-In) 01/20/2010 Producing Flowing Date of Test Gas - MCF Gas - Oil Ratio Hours Tested Choke Size Prod'n For Test Oil - Bbl. Water - Bb 01/20/2010 #DIV/0! Period Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bb Gas - MCF Water - Bbl Oil Gravity - API (Corr) 100 155 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30 List Attachments

Stephanie A Ysasaga

Title

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

/ Printe

Name

SIGNATURE

E-mail Address.

Stephanie Ysasaga@dvn.com

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Sr Staff Engineering Technician DATE 1/22/2010

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			North	western New Mexico		
T Anhy		T Canyon		T Ojo Alamo		Penn "B"
T Rustler		T Strawn		T Kırtland-Fruitland		Penn "C"
B Salt		T Atoka		T Pictured Cliffs	1	Penn "D"
T Delaware	1583' 🗸	T. Miss		T Cliff House		Leadville
T Bone Springs Lm	ر 4848'	T Devonian		T Menefee	1	Madison
T 3rd Bone Spring Lm	0,121	T Silurian		T Point Lookout	7	Elbert
T 3rd Bone Spring Ss	8087'	T Montoya		T Mancos	1	McCracken
T Penn	9433'	T Simpson		T Gallup	T	Ignacio Otzte
T Strawn	10014'	T. McKee		Base Greenhorn	7	Granite
T Atoka	10338'	T Ellenburger		T Dakota	T	
T Morrow	10832'	T. Gr Wash		T Morrison	[7	
T Morrow Lm	11157'	T. Delaware Sand		T Todilto	T	
T Lower Morrow	11425'	T Bone Springs		T Entrada	17	
T Barnett	11599'	∤ ⊤.		T Wingate	T	
T Wolfcamp		Τ		T Chinle	[7	
T Penn		Τ.		T Permian	17	
Cisco (Bough C)		Τ		T Penn "A"	T	
						OIL OR GAS
						SANDS OR ZONES
	to			No 3, from	to	
No 2, from .	. to			No 4, from	to	
			IMPOR'	TANT WATER SAND	S	
include data on rate of wa	ater inflow and el	levation to which water r				
No 1, from				feet		
No 2, from				feet		
No 3, from				feet		
,				nal sheet if necessa		

LITHOLOGY RECORD (Attach additional sheet if necessary)

			Thicknes In				Thickness in	
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