District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

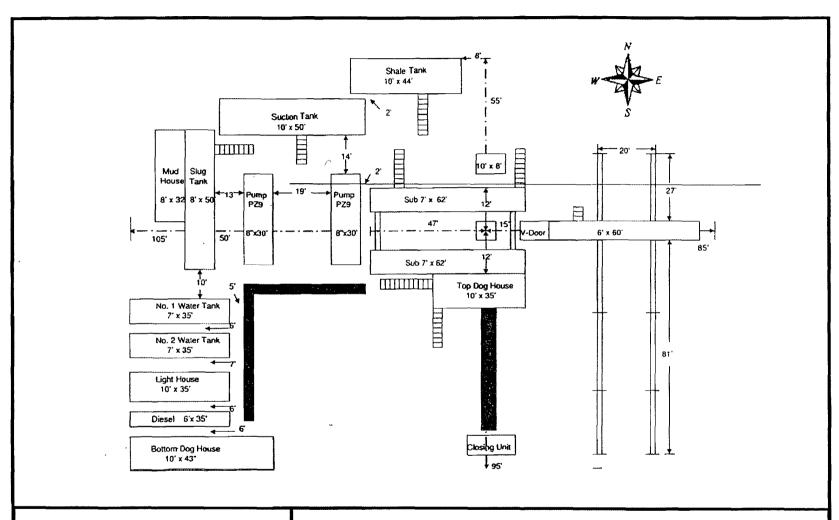
Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

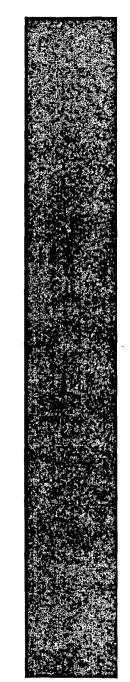
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Type of action.		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
ease be advised that approval of this request does not relieve the intronment. Nor does approval relieve the operator of its respo		
Operator BOPCO, L.P.	OGRID: 260737	FEB 16 2010
Address: P.O. Box 2760, Midland, Texas 79702	•	NIMOOD ADTEC
Facility or well name. Hudson "1" Federal #9H	21000	NMOCD ARTESIA
API Number: 30 - 015 - 37310 OCD Permit Number: 210004		
U/L or Qtr/Qtr J Section 1 Towns	hip 23 S Range 30 E County:	Eddy
Center of Proposed Design. Latitude N 32.333303	Longitude W 103.831383	NAD: □1927 □ 1983
Surface Owner. A Federal State Private Fribal Trust or Indian Allotment		
1.		
☐ Closed-loop System: Subsection II of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)		
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
☑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
☑ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan	API Number:	
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Inc	Disposal Facility Permit Number: R-9166	
Disposal Facility Name: Disposal Facility Permit Number Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?		
Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Annelte Childers . Title: Regulatory Clerk		
Signature: Under	Date: Q-16-09	
mail address. machilders@basspet.com Telephone: (432) 683-2277		
Form C-144 C117 Oil Conservation Division Page 1 of 2		
1 Francisco Control Control		

lan (only)		
Approval Date: 02/16/2010		
OCD Permit Number: 21004		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. [Closure Completion Date:		
That Utilize Above Ground Steel Tanks or Haul-off Bins Only:		
lling fluids and drill cuttings were disposed. Use attachment if more than		
Disposal Facility Permit Number:		
Disposal Facility Permit Number:		
in areas that will not be used for future service and operations?		
ons		
report is true, accurate and complete to the best of my knowledge and nents and conditions specified in the approved closure plan.		
Title:		
Date:		
Telephone:		





McVAY DRILLING RIG NO.5
RIG LAYOUT SCHEMATIC
INCLUSIVE OF CLOSED-LOOP DESIGN PLAN



BOPCO , L.P. Hudson "1" Federal #9H Section 1, T-23-S, R-30-E Eddy County, NM

API#

OPERATING AND MAINTENANCE PLAN

Closed Loop equipment will be inspected and monitored closely on a daily basis by each tour and any necessary maintenance performed. Any leak in the system will be repaired and/or contained immediately. Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur. This is in accordance with the reporting requirements specified in NMOCD's Rule 116.

CLOSURE PLAN

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed of at CRI (Controlled Recovery Incorporated - Permit R-9166).