												R	ECEI\	/EI	7			,	
Submit To Approp Two Copies	ct Off	ice		State of New Me								FEB -2 2010			Form C-105				
District I 1625 N French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources					es				July 17, 2008					
District II 1301 W Grand Av District III	M 88210		Oil Conservation Division						NM	130005-6408ESIA									
1000 Rio Brazos R District IV	d, Aztec,	NM 8	7410		1220 South St. Francis Dr.							2 Type of Lease STATE FEE FED/INDIAN							
1220 S St Francis					Santa Fe, NM 87505						3 State Oil &								
		LE	TION (OR R	R RECOMPLETION REPORT AND LOG						一种人民共和国的政治的企业的企业的企业								
4. Reason for file	Ü												5 Lease Nam Eskimo Sta		iii Agre	ement Na	ame		
	ON REP	ORT	(Fill in bo	oxes #	l throu	gh #31 f	or State and Fee	wells	only))			6 Well Numl	oer		6	NTERE	4	
#33, attach this a	nd the pla			•			-	_				and/or	10				222		
NEW NEW	WELL [□ w	ORKOVE	ER 🔲	DEEPE	NING	PLUGBACK	< 🔲	DIFFE	EREN	T RESE	ERVOIR							
8. Name of Opera	Ma	ack	Energ	у Соі	Corporation							9 OGRID 13837							
10 Address of O	•												11 Pool name or Wildcat						
				60 A	rtesia Towns		88210	Lat			F 6	(1	Round Tank; San And					[C:	
12.Location Surface:	Unit Ltr M		Section 30		15S	nıp	Range 29E	Lot			Feet from t		N/S Line	Feet from the		West		Chaves	
вн:	141				155		296			-	770		South 990			WEST		Chaves	
13 Date Spudded 14 Date T D Reached 1/29/2009 2/5/2009			hed	15 Date Rig Released 2/5/2009					16 Date Completed 1/18/2010			d (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3869' GR				
18 Total Measured Depth of Well 3365'				19 Plug Back Measured Depth 3316'					20 Was Directiona			· .			Type Electric and Other Logs Run , CNL, FDC, DLL				
22 Producing In 2900.5-3150.	erval(s), 5' Rour	of the	s completank; Sa	tion - T in An	op, Bot		me			1110					or, c	, , , , , , , , , , , , , , , , , , ,	JC, DI	<i>.</i> L	
23			•				ING RECO	ORL) (R	epo	rt all	string							
CASING SI 8 5/8	ZE	24	WEIGHT	LB/F	T	450	DEPTH SET		12 1/		LE SIZE	Ε	CEMENTIN 1030	IG REC		None		PULLED	
5 1/2								7 7/8			450			None					
							· · · · · · · · · · · · · · · · · · ·												
24		<u> </u>				LINI	ER RECORD					25		rubin	IG REC	CORD			
SIZE	TOP			BOT	BOTTOM SACK			CEMENT SC					SIZE		PTH SE	T PACKER SET			
				-				2.7			7/8 3167'								
26 Perforation r	ecord (in	iterva	ıl, sıze, ar	ıd num	ıber)				27	ACII	D, SHC	T, FR	ACTURE, CE	MEN	r. sou	EEZE.	ETC.	•	
									DEI	DEPTH INTERVAL 2900.5-3150.5'			AMOUNT AND KIND MATERIAL USED						
										2900.3-3130.3			See C-103 for details						
2900.5-3150.:	5', .41,	56 h	noles																
28								PR(DDU	JC7	TION								
Date First Produc	tion		P	roducti	ion Met	hod (Fle	owing, gas lift, p	umpin	ig - Siz	ze ano	і туре ри	ump)	Well Statu	s (Proa	or Shu	(-in)			
1/23/2010				_		6' pun							Producin						
	Date of Test Hours Tested		Cho	ke Size		Prod'n For Test Period				Ga			ater - Bbl			l Ratio			
1/27/2010 Flow Tubing	1/27/2010 24 hours Flow Tubing Casing Pressure		Calc	sulated 1	24-	Oil - Bbl		<u></u>	Gas - MCF			Water - Bbl		300			1,071		
. to I do g		1	Calculated 24- Hour Rate		42		١	45		ı	300		Oil Gravity - A		11 - (C <i>ori</i> 38.000	<i>y</i>			
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							1 42 43						30 Test Witnessed By Robert C. Chase						
31 List Attachm		T .												11000	11 0. (Siluse			
Deviation Sur 32. If a temporary				ttach a	plat with	the loca	tion of temporary	v pit				-							
33 If an on-site l			•		•		•	•	nal										
I hereby certi				-			Latitude			r110 1	ind ac	mplata	Longitude	of man	know!	dac a	NA!	D 1927 1983	
Signature (Zes.	ا سال	,ormai W.S	رو المارة. معاملاً	2000 C	\wedge I	Printed Name _{Jeny W}			. ue l		-	oduction Clerk	ון וווע ו	MUWIE	age an	·	2/1/2010	
E-mail Addre	SS Jerrys	@ma	ckenergyc	orp.con	1												- :		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 754'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 986'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1480'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1888'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2198'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	T.	T. Permian					
			OIL OR GAS				

1. Cisco (Bough Q	l.	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR1	TANT WATER SANDS	
Include data on rate of water i	nflow and elevation to whi	ch water rose in hole.	
No. 1, from		feet	
		feet	
No. 3, from	to	feet	
		CORD (Attach additional sheet if	
- Thickness	* *.* *	Thickness	7.1.1

From	То	In Feet	Lithology		From	То	In Feet	Lithology
				į				
	ļ		·					
							ļ 	
			,					