District I												
	n	\n 242.42			State of Nev	w Mexico Natural Reso	DEC	FIV	ED		Form C-104	
16? (N. French) <u>Færict II</u>	Dr., Hobbs	, NM 88240	E	nergy, l	Minerals & 1	Natural Reso	urces	, m= 1 - 0	000	Re	Form C-104 vised October 15, 2009 propriate District Office AMENDED REPORT	
1301 W Grand A District III	Avenue, Ar	rtesia, NM 882	210	- C		\	ИО,	V 13 C	ຸປປິວ t one conv	to ann	ropriate District Office	
District III 1000 Rio Brazos	s Rd , Aztec	c, NM 87410	/ EMIS	KED / OI	il Conservati	on Division		οn ΔF	TESIA		ropriate District Office	
<u>District IV</u> 1220 S St Franc	nia Du. Cam	4- E- NIM 07	\ 	3-/0) 12	20 South St.	Francis Dr. 1	NWO	سر لا			AMENDED REPORT	
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1 Operator n			LSIFO	KALL	OWABLE	ANDAUIN		RID Nu		ANO	IOKI	
Mewbourne	Oil Comp									4744		
PO Box 5270 Hobbs, NM									Filing Code	e/ Effec	tive Date	
⁴ API Numbe		5 Pool	l Name				New	well/ 11/	6 Pool	Code		
30-015-37182 Avalon; Morrow (Gas)									70920	1		
7 Property Code 8 Property Name 37762 Apollo 22 State								⁹ Well Number				
	762	Apoll	o 22 State	<u> </u>						_	1	
II 10 S	rface Lo	ocation										
		Township	Range	Lot Idn	Feet from the	North/South Li	ne Feet f	from the	East/We	st line	County	
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L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne Feet f	from the	East/We	st line	County	
12 Lse Code		ing Method	14 Gas Co		15 C-129 Pern	nit Number	¹⁶ C-129 F	Effective	Date	¹⁷ C-1	29 Expiration Date	
S		Code owing	11/0	6/09		_						
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18 Transpor					19 Transpor						²⁰ O/G/W	
OGRID					and Ad Plains Ma					+		
o			Plains Marketing 3514 Lovington Hwy								34053	
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IV. Well 21 Spud Dat 09/29/09	Comple te	22 Ready	Date 09	I	²³ TD 11065'	11022' PBTD 1	10)927'			
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