Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr , Hobbs, NM 88240 District II	OV. GOVGERVA STOVER DAVISOR		WELL API NO. 30-015-36773	
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WLH G4S Unit	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	31
2. Name of Operator		EB 15 2010	9. OGRID Numbe	er
EnerVest Operating, L.L.C.		EB 3 Zolo	143199	
3. Address of Operator 1001 Fannin Street, Suite 800, Ho	uston TV 77002	rd Hreson	10. Pool name or	Wildcat -Grayburg-San Andres
4. Well Location	151011, 1 X 7 7 0 0 2		Loco IIIIs, Queen	-Grayourg-Sair Andres
Unit Letter O: 1309 feet from the South line and 1980 feet from the East line				
Section 11 Township 18S Range 29E NMPM Eddy County				
Section	11. Elevation (Show whether			<u> </u>
	3513'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
-		COMMENCE DRI		P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			ГЈОВ 🔲	
DOWNHOLE COMMINGLE				
OTHER: Complete well as Producer				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
EnerVest Operating, L.L.C. permitted this well as a producer for the approved WLH Waterflood project.				
Proposed well completion procedure:				
RU wireline & run GR/CCL/CBL logs. RIH w/ 3-1/8" select-fire csg guns and perforate 2667'-2842' (4 SPF, 90° phasing, 0.5" EHD). Acidize using 5,000 gals 15% NEFE scale inhibitor and ball sealers.				
Frac w/ approx 18,000 gals of 25# cross-linked gel and 30,000# of 16/30 Brady. Leave well SI overnight. RU flowback equipment, install choke, open to flowback tank.				
RIH w/ 2-7/8" 6.5# 8rd EUE J-55 tbg, 2-7/8" SN.				
RIH w/ gas anchor, pump and rods. Load and test to ensure good pump action.				
Spud Date: 12/27/0	9 Rig Releas	e Date:	01/02/10	
Space Bate.		e Bate.	01/02/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Bridget &	Tallsich TITLE	Regulatory Tech	D.A.	TF 1-25 10
Similar Lynnye 7	enginer III	Regulatory 16011	DA	1-23-10
Type or print nameBridget Hel For State Use Only	frich E-mail add	dress: _bhelfrich@ener	vest.net PH	ONE: _713-495-6537
APPROVED BY: Dauld Way TITLE Field Supervisor DATE 2-16-2010				
Conditions of Approval (if any):	7		•	