. 7orm 3160-5 (November 1994)

which would entitle the applicant to conduct operations thereon.

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

CCD-ATTERA

LC-060524

Lease Serial No.

FORM APPROVED

OMB No 1004-0135

Expires July 31, 1996

If Indian, Allottee or Tribe Name

ab	andoned well. Use form 3160-	-3 (APD) for such pro	posals.		PEOFINE	
- data			Tr I retervels.	7. If Un	if or CAAgreement Name and	
1. Type of Well	TRIPLICATE - Other instructio	ns on reverse side			FEB 2 2 2010	- 1
X Oil Well Gas Well	Other			8. Well	NAMADO OD ARTES	SIAT
2. Name of Operator				Vega 9 F	ederal No. 4	<u> </u>
Cimarex Energy Co. of Color	ado	1		9. API	Well No.	
3a. Address		3b. Phone No. (include	area code)	30-015-3	36714	
600 N. Marienfeld St., Ste. 6	500; Midland, TX 79701	432-571-7800		10. Field	i and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R	., M., or Survey Description)			Loco Hill	ls; Glorieta-Yeso	
990' FNL & 330' FWL					nty or Parish, State	
9-17S-30E	DDDODDIATE DOV(ES) TO	O INDICATE NATI	IDE OF NOTE		unty, NM	Λ
	PPROPRIATE BOX(ES) TO			CE, REPUR	RI, OR OTHER DAT	4
TYPE OF SUBMISSION			PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production (Star	rt/Resume)	Water Shut-Off	
	X Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
_	Change Plans	Plug and Abandon	Temporarily Aba	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Ope	eration (clearly state all pertinent details.				ximate duration thereof.	
following completion of the involved o testing has been completed Final Ab determined that the site is ready for fin	will be performed or provide the Bond N perations. If the operation results in a monandonment Notices shall be filed only at mal inspection) ction casing plans on the Vega	nultiple completion or recom fter all requirements, includi	pletion in a new inter ng reclamation, have	val, a Form 3160	0-4 shall be filed once	
Permitted Plan		Proposed Pla	n			
7%" hole, 5%" 17# J-55 LTC t	to 6000'		 " 17# P-110 LTC	to 6000'		
Cement with Lead 400 sx Li	itecrete 40/60 (D961/D124) +	+ 0.2% Cement with	Lead 360 sx L	iteCrete + 0	.2% D46 + 0.6% D167	+ 0.2%
	-153 + 0.125# D-130 (wt 9.8					
	vt + 0.2% D-167 + 0.2% D-65 -			0.2% D167 +	+ 0.2% D65 + 0.1% D13	+ 1.3%
D-13 (wt 13.0, yld 1.39)		NaCl (wt 13.0), 1.4) 	\ DI	DOOUTO	
				PROVED_		
14 I hereby certify that the foregoing is tru	e and correct			 /s/ [Roger Hall	
Name (Printed/Typed)		Title		FEE	3 1 <u>9</u> 2010	
Natalie Krueger		Regulatory		Petrole	um Enginedr	
Signature	-	Date		BUREAU OF	LAND MANAGEMENT	
1 Natahi Home	000	February 9, 2	010	CARLSE	BAD FIELD OFFICE) ————
antini denti den	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE			
Approved by			Title		Date	
Conditions of Approval, if any, are attach certify that the applicant holds legal or ed			Office			
ocially trial tric approarit ricids regal of 60	401100 10 1100 10 1100 HIGHE HI HIS SUDJ	001,10030	1			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

Summary of Engineer's Wellbore Evaluation

Case 2

11 3/4	- O. D. c	of Surface C	asing	<u>Design Factors</u>					
Segment	Grade		#/ft	Coupling ST & C	Joint 17	Collapse 5.48	Burst 2.99	Length 430	Weight 18,060
"A"	Н	H 40							
"B"								0	0
							Totals:	430	18,060
0-	mnara Su	rfaca Cama	nt Valuma	s, Proposed	t to Minim				
<u> </u>	<u>illipare Su</u>	Hace Cellie	HE ACIMINE	<u>5, r 10poset</u>	T CO IAUIUIU	<u>lulli</u>			
Hole	Annular	Proposed	CuFt Cmt	<u>s, Floposec</u> Min	Excess	Drilling	Calc	Reg'd	Min Dist
_							Calc MASP	Req'd BOPE	\
Hole	Annular	Proposed	CuFt Cmt	Min	Excess	Drilling		•	ν.
Hole Size 14 3/4	Annular Volume	Proposed Sx Cmt	CuFt Cmt Proposed	Min Cu Ft	Excess % Cmt	Drilling Mud Wt	MASP	BOPE	Hole-Cplg

8 5/8 - O. D. of Second Casing						esign Facto			
Segmen	it G	rade	#/ft	Coupling	Joint	Collapse	Burst	Length	Weight
"A"	J	55	24.00	ST & C	8.13	2.07	1.03	1,250	30,000
"B"								0	0
"C"								0	0
("D"								0	0
i							Totals:	1,250	30,000
Compare Cement Vol(s), Proposed to Min, with					<u>430</u>	ft overlap above 1st csg shoe.			
Hole	Annular	Proposed	CuFt Cmt	Min	Excess	Drilling	Calc	Req'd	Min Dist
Size	Volume	Sx Cmt	Proposed	S	% Cmt	Mud Wt	MASP	BOPE	Hole-Cplg
11	0.2542	300	514	338	52	10.20	1548	2M	0.69
	nents for 8 " Csg								

5 1/2 - O. D. of Third Pipe					<u> </u>	7				
Segment	: G	rade	#/ft	Coupling	Joint	Collapse	Burst	Length	Weight {	
"A"	Р	110	17.00	LT&C	4.36	2.61	3.71	6,000	102,000	
"B"								0	0	
"C"								0	0	
, "D"								0	0	
,							Totals:	6,000	102,000	
ļ									ļ	
<u>C</u>	Compare Cement Vol(s), Proposed to Min, with					ft overlap above 2nd csg shoe.				
Hole	Annular	Proposed	CuFt Cmt	Min	Excess	Drilling	Calc	Req'd	Min Dist	
Size	Volume	Sx Cmt	Proposed	Cu Ft	% Cmt	Mud Wt	MASP	BOPE	Hole-Cplg	
7 7/8	0.1733	680	1294	1069	21	9.20			0.91	
Comments for Sundry to change from 5-1/2" 17#					J-55 LTC,	L- 400sx/2.8	33 yld and ⁻	Γ- 430sx/1	.39 yld to 5	
5 1/2	" Csg	1/2" 17# P-	110 LTC, L-	360sx/2.35	yld and T-	-320sx/1.4 yl	<u>d</u>			