

Submit 1 Copy To Appropriate District  
Office

State of New Mexico

Energy, Minerals and Natural Resources

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-37201

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

37486

7. Lease Name or Unit Agreement Name

WLH G4S Unit

8. Well Number 54

9. OGRID Number

143199

10. Pool name or Wildcat

Loco Hills, Quecn-Grayburg-San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Enervest Operating, LLC

3. Address of Operator

1001 Fannin St. Ste 800 Houston, Texas 77002

4. Well Location

Unit Letter G : 1309 feet from the South line and 1980 feet from the East lineSection 11 Township 18S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3511' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Complete well as Producer ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enervest Operating, LLC permitted this well as a producer for the approved WLH Waterflood project.

Proposed well completion procedure:

RU Wireline &amp; run GR/CCL/CBL logs. RIH w/3-1/8" select-fire csg guns and perforate 2667'-2842' (4 SPF, 90 deg phasing, 0.5" EHD).

Acidize using 5,000 gal 15% NEFE, scale inhibitor and ball scalers. Frac w/ approx. 18,000 gal of 25# cross-linked gel and 30,000# of 16/30 Brady.

Leave well SI overnight. RU flowback equipment, install choke, open to flowback tank.

RIH with 2-7/8" 6.5# 3rd EUE J-55 tubing, 2-7/8" SN.

RIH w/ gas anchor, pump and rods. Load and test to ensure good pump action.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Galik TITLE Regulatory Tech DATE 2/12/2010Type or print name Shirley Galik E-mail address: sgalik@enervest.net PHONE: 713-495-6537

## For State Use Only

APPROVED BY: Leuris R. Dade TITLE Dist II Supervisor DATE 03/01/2010

Conditions of Approval (if any):