

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		3a. Phone No. (include area code) 16696 432-685-5717							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other									
2. Name of Operator OXY USA Inc.		8. Lease Name and Well No. Cypress 33 Federal #2H							
3. Address P.O. Box 50250 Midland, TX 79710		9. API Well No. 30-015-37308							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 635 FNL 765 FEL NENE(A) At top prod. interval reported below 743 FNL 2019 FEL NWNE(B) At total depth 687 FNL 399 FWL NWNW(D)		10. Field and Pool, or Exploratory Cedar Canyon Bone Spring 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E 12. County or Parish Eddy 13. State NM							
14. Date Spudded 10/20/09	15. Date T.D. Reached 11/10/09	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/26/09	17. Elevations (DF, RKB, RT, GL)* 2996.3' GL						
18. Total Depth: MD TVD 11400' 7649'	19. Plug Back T.D.: MD TVD 11309' 7649'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDLD\HRLA\MCF\CNL\GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	H40-48	0	470'		570	178	Surface	N/A
12-1/4"	9-5/8"	L80-47	0	3006'		990	346	Surface	N/A
8-1/2"	5-1/2"	N80-17	0	11390'	5011-3059	3130	1023	Surface	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7518'	---							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Bone Springs	8500'	11200'	8500-11200'	2.88	90	open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8500-11200'	57380g WF GR11 + 4100g 7-1/2% HCl acid + 259881g of 200R-21 + 514088# sd								
28. Production - Interval A									
Date First Produced 11/26/09	Test Date 12/16/09	Hours Tested 24	Test Production →	Oil BBL 1165	Gas MCF 363	Water BBL 284	Oil Gravity	Gas Gravity	Production Method Flowing
Choke Size 44/64	Tbg. Press. Flwg. SI 780	Csg. Press.	24 Hr. →	Oil BBL 1165	Gas MCF 363	Water BBL 284	Gas Oil Ratio 311	Well Status Active-Shut-In	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	3028'
				Brushy Canyon	6450'
				Bone Spring	6743'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey

5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 2/17/10

Bureau of Land Management  
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 18 2010

Carlsbad Field Office  
Carlsbad, N.M.