

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26838
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>RECEIVED</b> <b>FEB 22 2010</b> <b>NMOCD ARTESIA</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator <b>COG Operating LLC</b>		
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		
7. Lease Name or Unit Agreement Name GJ West Coop Unit		
8. Well Number 101		
9. OGRID Number 229137		
10. Pool name or Wildcat <b>97558</b> <b>GJ; 7RVS-QN-GB-Glorieta-Yeso</b>		
Well Location Unit Letter <u>J</u> : <u>2080'</u> feet from the <u>South</u> line and <u>2615'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ OTHER: Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/09 TIH w/ retainer & set @ 3870. Squeezed off Perfs 3962 - 4227 w/ 400sx C. Test to 2500#, good.  
10/22/09 TIH w/ retainer & set @ 2563. Squeezed off Perfs 2603 - 3362 w 1000sx C. Circ 80sx. Test to 2500#, good.  
10/24/09 Tested Perfs to 100# for 30 min, good.  
10/24/09 Drill cmt & new open hole, TD 10-27-09 @ 5475'.  
10/30/09 Run 124jts 4", L80 11.6# @ 5435'. DV tool @ 4284'. Cmt 1<sup>st</sup> stage w/ 110sx C, circ 43sx.  
11/02/09 Drill out DV tool. Pressure test csg to 2000# for 30min, ok.  
11/02/09 Pressure test to 6200# for 30min, good.  
11/10/09 Perf Lower Blinebry 5100 - 5300, 1 SPF, 28 holes.  
11/20/09 Acidize w/ 3000 gals 15% HCL acid. Fac w/ 112,109 gals gel, 147,283# 16/30 BASF, 29,206# Super LC.  
11/24/09 CBP @ 5030'. Perf Middle Blinebry 4800 - 5000, 1 SPF, 24 holes.  
11/25/09 Acidize w/ 3000 gals 15% HCL acid.  
11/27/09 Fac w/ 121,654 gals gel, 140,262# 16/30 white sand, 31,937# Super LC.  
12/01/09 CBP @ 4740'. Perf Upper Blinebry 4500 - 4700, 1 SPF, 24 holes.  
12/03/09 Acidize w/ 3000 gals 15% HCL acid. Frac w/ 115,260 gals gel, 146,839# 16/30 white sand, 32,872# Super LC.  
12/08/09 Drill out CBP's. PBDT @ 5374'.  
12/09/09 Ran 129 jts of 2-7/8" J55, 6.5# tbg, SN @ 4240'.  
12/10/09 RIH w/ 2-1/2 x 2 x 24' pump. Turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE K. Carrillo TITLE Regulatory Analyst DATE 02/19/2010

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoreosources.com Telephone No. 432-685-4332

**For State Use Only**

APPROVED BY: David Ray TITLE Field Supervisor DATE 2-23-2010  
Conditions of Approval (if any):