

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NM-258766 If Indian, Allottee or Tribe Name  
N/A**RECEIVED****FEB 22 2010****NMOCD ARTESIA****SUBMIT IN TRIPLICATE – Other instructions on page 2**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7 If Unit of CA/Agreement Name and/or No  
N/A8 Well Name and No  
GETTY 24 FEDERAL #132 Name of Operator  
CHEVRON U.S.A. INC.9 API Well No  
30-015-318013a Address  
15 SMITH ROAD  
MIDLAND, TEXAS 797053b Phone No (include area code)  
432-687-737510 Field and Pool or Exploratory Area  
LIVINGSTON RIDGE DELAWARE4 Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SECTION 24, T-22-S, R-31-E  
990' FSL, & 2310' FEL11 Country or Parish, State  
EDDY, NEW MEXICO**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>EXTEND</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>TA STATUS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. RESPECTFULLY REQUESTS AN EXTENSION FOR THE TA STATUS OF THE SUBJECT WELL

PLEASE FIND ATTACHED THE JUSTIFICATION FOR SAID REQUEST

Approval to extend TA until 8/28/2010  
is granted. At that time the well must  
be online or plans to P&A must be  
submitted. This is the last TA for this  
well.

Accepted for record  
NMOCD  
2/23/10

Last prod. 1/2007

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Denise Pinkerton

Date 02/16/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

/s/ JD Whitlock Jr

Title

L PE 7

Date

2/22/2010

Conditions of approval if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**February 2010 - Addendum to Request for Extension of TA Status of Getty 24 Federal #13**

Chevron respectfully requests an approval of an extension of the time allowed for the TA status of the Getty 24 Federal #13. It is requested that the TA status be approved for an additional 6 months, terminating on August 28, 2010.

In consideration of the request, please consider the following:

- Since the original TA request, Chevron has completed the installation of an upsized pumping unit at the Getty 24 Federal #7.
- Chevron will install an ESP at the Getty 24 Federal #16 within the next two weeks of February 2010. (This will be completed during the schedule of work for the rig presently mobilized for work in our Carlsbad area.)
- And, as part of maximizing production from Chevron's Livingston Ridge operations, a CIBP was drilled out of the Neff 13 Federal #5 during mid-December 2009; and we continue to monitor pump performance and fluid levels on all producing wells.
- The Getty 24 Federal #13 is expected to produce at least 10 BOPD, if there can be some relief from the excessive water production.
- Oxy is still working to modify the injection profile on the Neff Federal #3 pressure maintenance well (API #30-015-28281). Oxy's preparation of the C-108 form has taken longer than expected, but they are committed to perform this work.
- Chevron and Oxy work from a position of mutual interest – especially in reducing high water production rates and water cuts from the wells offsetting the Neff Federal #3 – because the companies each hold a 50% working interest in Chevron's Livingston Ridge operations.
- The request for additional time added to the TA of Getty 24 Federal #13 is needed to complete Chevron and Oxy's mutual efforts to decrease water production from the subject well and from offset wells in the Livingston Ridge Field.

**Previous Submittal:**

**Justification to place Getty 24 Federal #13 on TA status**

Chevron and Oxy are working to resolve the problem of abnormally high water rates and water cuts measured in producing wells offsetting the Neff Federal #3 pressure maintenance well (API #30-015-28281). Production and geological data indicate that the excessive water is due to the Oxy- operated Neff Federal #3. In order to abate increasing water production from offset Oxy and Chevron wells, Oxy reduced the quantity of produced water placed into the Neff Federal #3 by temporarily shutting in a high-volume water producing well. In addition, Oxy is analyzing future work and permit requirements to modify the injection interval of the Neff Federal #3 that would reduce or eliminate the placement of water into the well's current Upper Brushy Canyon perforations.

The proposed temporary abandonment of the Getty 24 Federal #13 (API # 30-015-31801) will provide time for the effects of the Oxy and Chevron work to be realized. The Getty 24 Federal #13 has a fluid level at surface and cannot be pumped down to produce oil at this time. Presently, the well is shut-in and on the NMOCD Inactive Well List. A change to TA status will allow the well to be removed from the List. In addition to the Neff Federal #3 work discussed above, Chevron is aggressively pumping the remaining wells on the Getty 24 Federal Lease by reviewing pump cards, pump efficiency, and fluid levels. Future work includes upsizing at least one pumping unit for a well and evaluation of the installation of an electric submersible pump for a second well on the Getty 24 Federal Lease. It is believed that the modification of the injection profile on the Neff Federal #3, in conjunction with aggressive pumping of the other producing wells on the Getty 24 Federal Lease will allow for the future operation of the Getty 24 Federal #13 as an oil well. As a result, it is respectfully requested that approval be granted to allow the status of the Getty 24 Federal #13 to be changed to TA.