Submit 1 Copy To Appropriate District Office Energy, Minerals and Natural Resources	Form C-103/( March 18, 2009
District I  1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-02205 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	648
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name: State 648 AC811
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	I I LOEIVED
1. Type of Well: Oil Well Gas Well Other Water Injection	8. Well Number FEB <b>2 2 2010</b>
2. Name of Operator	9. OGRID Number NMOCD ARTES A
Stephens & Johnson Operating Co.	019330
3. Address of Operator P.O. Box 2249 Wichita Falls TX 76307-2249	10. Pool name or Wildcat Artesia QN-GB-SA
4. Well Location	TALLESTE GIT GO SA
Unit Letter B: 480 feet from the North line and 1480 feet from the East line	
Section 10 Township 19S Range 28E NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK DPLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING "
	RILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEME	NT JOB
OTHER:	s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,	· · ·
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed fromnon-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
(1) $(1)$ $(1)$	
	oleum Engineer DATE 2-18-2010
William M. Kincaid  TYPE OR PRINT NAME  E-MAIL  E-MAIL	mkincaid@sjoc.net PHONE940-723-2166
For State Use Only	101
APPROVED BY TO ANK TITLE	DATE 2/23/200
Conditions of Approval, if any:	/ /