

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA
RECEIVED

MAR 02 2010

NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.	NM0405444-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 26 Fed 10
9. API Well No.	30-015-27102
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FWL 2310' FWL K SEC 26 T23S R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Add Pay
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal
	☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to Add Pay in the U. Brushy Canyon with the following procedures:

- 1) MIRU PU. POOH w/ rods & pump. ND WH. NU BOP. Test BOP to 2000#s.
- 2) RU WL. RIH w/ gauge rig & junk basket. Set BP @ ~ 7765' on WL w/ 3 1/8" slick gun. Perf @ 3 SPF: 7713-20': 24 Total Shots.
- 3) RIH w/ tbg & pkr. Set pkr @ ~ 7663'.
- 4) RU BJ Services acidize w/ 7.5% Pentol Acid w/ BS. RD BJ. Rise pkr & knock balls to bottom. Reset pkr.
- 5) RU BJ Services. Put a 1000#s on the backside & frac dn tbg. FORCE CLOSE. Rise press on backside.
- 6) FWB: Rise pkr & CHC.
- 7) RU WL. RIH w/RT & POOH w/ RBP
- 8) RIH w/ RBP & set @ ~ 7066'. Perf w/ 3 1/8" slick gun @ 3 SPF 6956-66': 30 Total Shots. RIH w/ tbg & pkr. Set pkr @ ~ 6900'.
- 9) RU BJ Services & acidize w/ 7.5% Pentol Acid & BS. RD BJ.
- 10) Rise pkr & knock balls to bottom. Reset pkr & swab.
- 11) RU BJ Services. Put a 1000#s on the backside and frac dn tbg. FORCE CLOSE. Rise press on backside.
- 12) FWB: First 2 hours at 0.5 bbl/min rate, Next 2 hours up to 2 bbls/min rate, Next 2 hours not more than 3 bbls/min rate until well dies.
- 13) Rise pkr & CHC. POOH w/ tbg & -pkr.
- 14) RIH w/ tbg & RBP RT and POOH w/ RBP.
- 15) RIH w/ BHA & pump. RDMO PU. (attachments)

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 2/15/2010

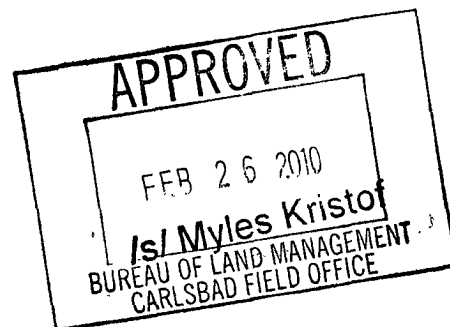
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

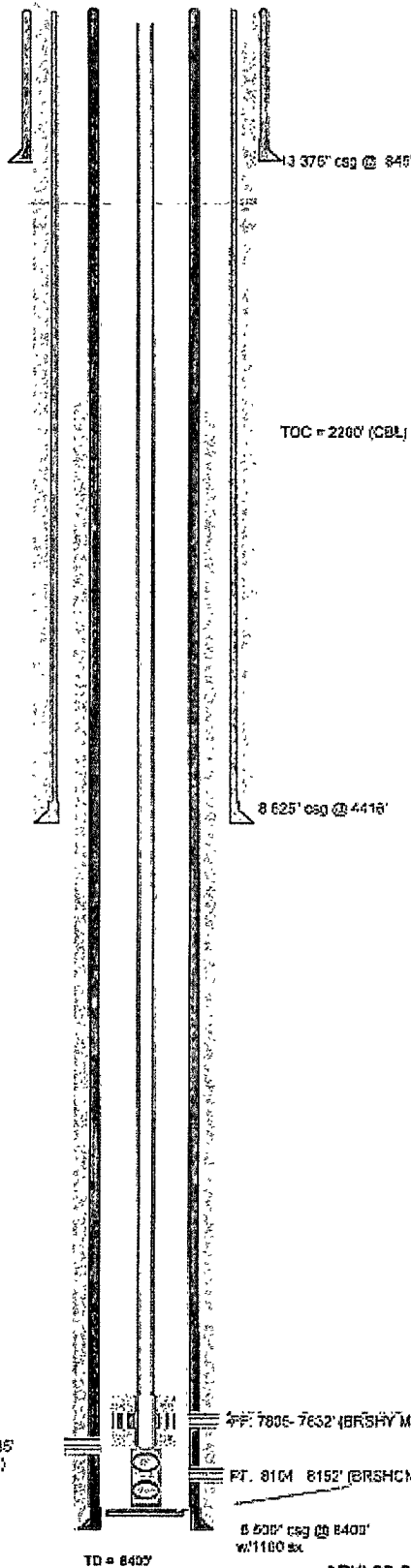
Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



W2



DEVON ENERGY CORP. TODD 26 FEDERAL Tr K #10 (OIL)
 INGLE WELLS Field, EDDY Co., NM Area: INGLE WELLS/SAN
 1980' FSL 2310' FWL, Sec 26, 23S 31E NE SW Elev 3462 0' (19.0' AGL)

Last updated by
 Jim Cromer 12/15/2003

Surface Casing Record
 13.375\"/>

Intermediate Casing Record
 8 625\"/>

Production Casing Record
 5.50\"/>

Tubing Record
 2.875\"/>

Well History (spudded 10/21/1992):
 12/13/1992 DC Sol 5.5\"/>

1/94 Add M. Brushy. PF 7805 7812' and 7826 32',
 ACDZ w/ 500 g. FRAC w/ 15k# sand in 11.2k g gel.

OV Tool @ 5775'
 Check Cherry potential

TUBING DETAIL					
DESCRIP	Jct	O.D.	WT / Gr / Conn	Depth	Int'val
TUBING	232	2.875 /	3.670-55 /		6- 777E
5 1/2"X 7/8 TAC	1	2.875 /	3.0 /	777E	750E
TUBING	14	2.875 /	3.670-55 /	170E	120E
BLAST JOINT	1	2.875 /	3.0 /	570E	671E
MECHANICAL SM	1	2.875 /	3.0 /	671E	671E
PIPE'S SOR	1	2.875 /	3.0 /	671E	671E
RENA	1	2.875 /	3.0 /	671E	671E
	0	0.000 /	0.0 /	671E	671E

Plugs:
 FLTC @ 8351'

Perf Detail		
Interval	sol	Data
7844-8035'	0	/
8104-8162'	0	/

7844-8035'
 (BRSHCN)

4\"/>

FT. 8104 8152' (BRSHCN)

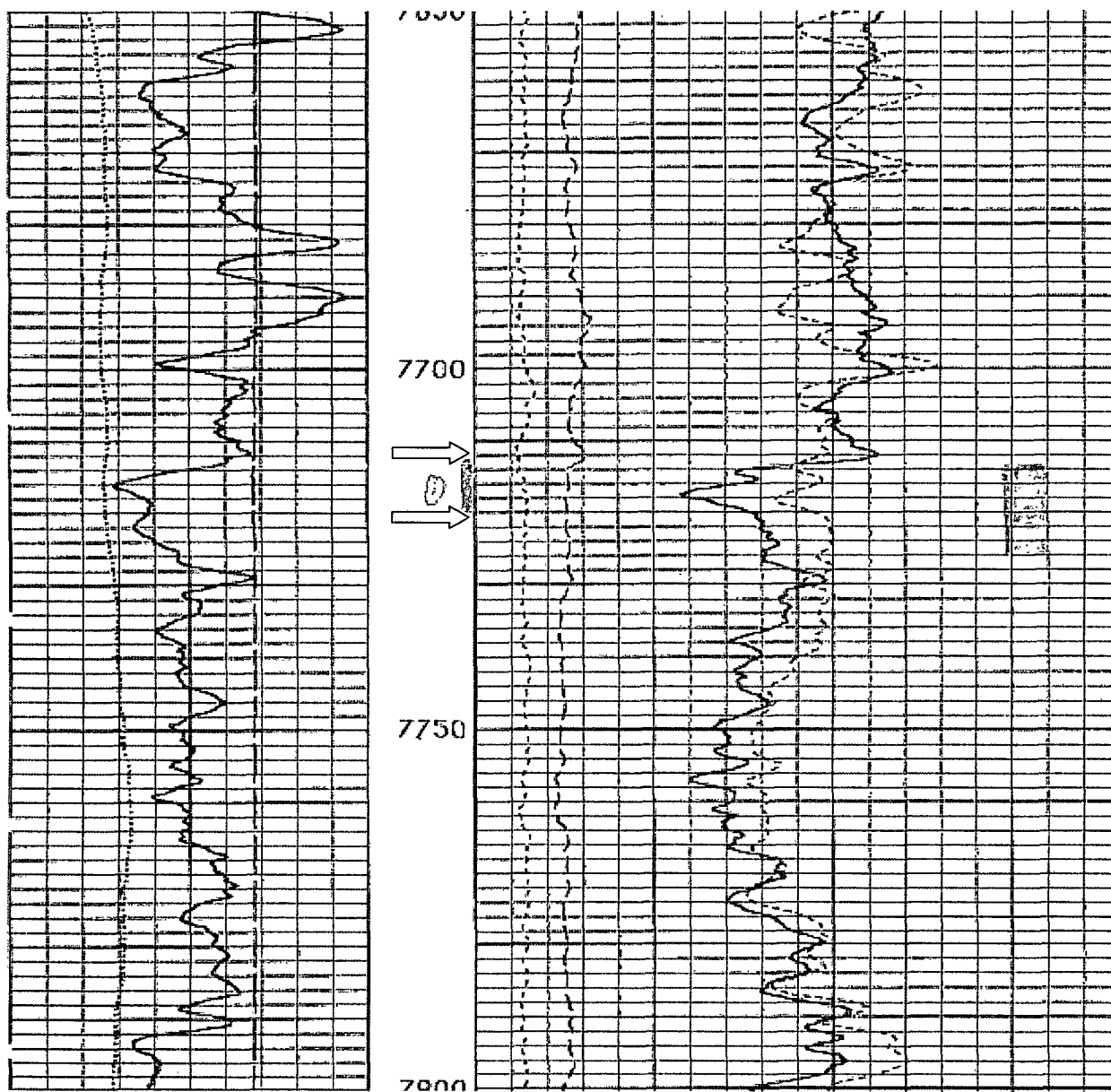
5.50\"/>

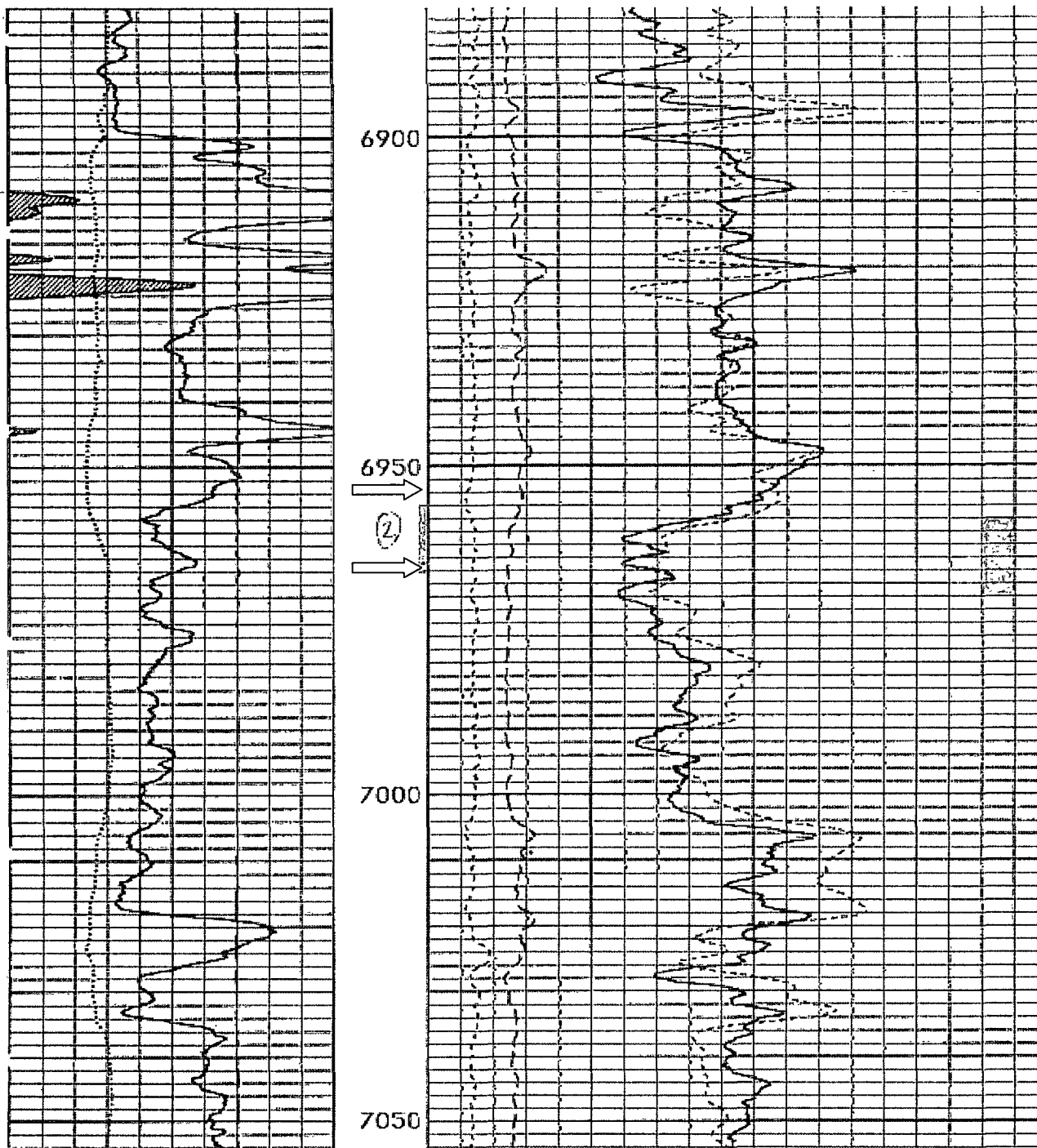
TD = 8400'

Comments:

API# 30-015-27102
 Current status: PUMP


devon





**Todd 26K Fed 10
30-015-27102
Devon Energy Production Company
February 24, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2M BOP is required and must be tested prior to RIH.**
- 4. Subsequent sundry and new well test required.**

MAK 022610