Submit 3 Copies To Appropriate District Office		lew Mexico nd Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Ellergy, willierars a	nu maturai Nesources	WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-015-36491	
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE FE 6. State Oil & Gas Lease No	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Saira i O,	1111 07505	o. State Off & Gas Lease No	'
87505 SUNDRY NOT	ICES AND REPORTS ON	WERECEIVED	7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI	OSALS TO DRILL OR TO DEEPE	EN OR PLUG BACK TO A	Mesilla State	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	NMOCD ARTESIA	8. Well Number	,
2. Name of Operator			9. OGRID Number	
COG Operating LLC 229137				
3. Address of Operator 550 W. Texas Ave., Sui	ite 1300 M	idland, TX 79701	10. Pool name or Wildcat LOCO HILLS; Glorieta Y	eso 96718
4. Well Location				
Unit Letter <u>C</u>	: <u>1290</u> feet from the _	North line and 1440	feet from the West	line
Section 16		7S Range 30E		inty EDDY
	· ·	ether DR, RKB, RT, GR, etc. 3684 GR		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check	Appropriate Box to Ind	licate Nature of Notice,	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A	F: G CASING
OTHER:		☐ OTHER:	Comple	
13. Describe proposed or composed was or recompletion.			d give pertinent dates, includin ttach wellbore diagram of prop	
01/12/10 Test csg to 3500# for 30 01/15/10 Perf Lower Blinebry w 01/18/10 Acidize w/ 2500 gals a	v/ 1 SPF, 26 holes @ 548	80 - 5680.		
Frac w/ 124,692 gals gel, 144,740# 16/30 Ottawa sand,32,280# Siberprop sand. Set plug @ 5440.				
Perf Middle Blinebry w/ 1 SPF, 26 holes @ 5210 - 5410. Acidize w/ 2500 gals acid.				
Frac w/ 123,733 gals gel, 146,567# 16/30 Ottawa sand, 30,334# Siberprop sand. Set plug @ 5170. Perf Upper Blinebry w/ 1 SPF, 26 holes @ 4940 - 5140. Acidize w/ 2500 gals acid				
Frac w/ 124,750 gals gel, 144,711# 16/30 Ottawa sand, 30,372# Siberprop sand. Set plug @ 4660				
Perf Paddock w/ 1 SPF, 29 holes @ 4320 - 4630. Acidize w/ 3000 gals acid.				
01/19/10 Frac w/ 92,762 gals gel, 81,471# 16/30Ottawa sand, 8,970# Siberprop sand. 01/21/10 Drill out plugs, PBTD @ 5960.				
01/25/10 RIH w/ 167 jts 2-7/8" J		50. RIH w/ 2-1/2" x 2-1/4	" x 24' pump. Hang well on.	
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I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	e to the best of my knowledg	e and belief. I further certify tha	t any pit or below-
V > _	•			–
SIGNATURE C	T	ITLE Regulatory Ana	lystDATE(02/26/10
Type or print name For State Use Only Kanicia Ca	rrillo E-mail address: kc	arrillo@conchoresource	es.com Telephone No. 432	-685-4332
APPROVED BY: Daubl J	DrauzT	ITLE FIELD Super	Viso Date 3	-4-2010