Submit 3 Copies To Appropriate District State o	f New Mexico	Form C-103 A
<u></u>	Energy, Minerals and Natural Resources	
1625 N French Dr , Hobbs, NM 88240 District II	, , 3 ^{10 1}	WELL API NO. 30-015-34535
1301 W Grand Ave., Artesia, NM 88210 OIL CONSER	RVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE S FEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FC PROPOSALS)	"THE PERFIVED I	State "32" Com
1. Type of Well: Oil Well Gas Well Other	IILOLIVE	8. Well Number 3
2. Name of Operator	FEB 2 6 2010	9. OGRID Number
Fasken Oil and Ranch, Ltd.		151416
3. Address of Operator	NMOCD ARTESIA	10. Pool name or Wildcat
303 W. Wall, Suite 1800, Midland, TX 79701		Cemetary; Morrow (Gas)
4. Well Location		
Unit Letter F: 1980' feet from the	he <u>North</u> line and	1980'feet from theWestline
Section 32 Township	20S Range 25	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GL		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ARANDON CHANGE BLANG.		
TEMPORARILY ABANDON		
G. C.		
OTHER.		ecomplete & Downhole Commingle
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
of recompletion.		
1-20-10 - 2-6-10		
RUPU. Isolated casing leak @ 4826'- 4859'. RIW w/ 4-1/2" cement retainer and set cement retainer @ 4728'. Pumped 350 sx 65/35		
Class "C" containing 3% salt, 6% gel, 0.25% R-38 (12.4 ppg/2.05 ft ³ /sx) + 150 sx Class "C" containing 1% CaCl ₂ , 0.25% R-38 (14.8 ppg/1.32 ft ³ /sx). Drilled cement out. Treated Morrow Perfs from 9406' – 9578' w/ 500 gals 7-1/2% Hcl acid w/ Morrow additives and		
flushed w/ 41 bbls 3% Kcl water containing clay stabilizers. RIW with 3-1/8" casing gun and perforated 4-1/2" casing 2 JSPF, 0.42" at		
8914'-18' (9 holes) and 9010'-23' (27 holes). Treated perfs from 8914' – 9023' w/ 500 gals of 7-1/2% Hcl acid w/ Morrow sand additives.		
RIW w/ 272 jts 2-3/8" EUE 8rd N-80 tubing @ 9364' and a 1-4-1/2" Arrowset 10K packer w/1.875" "F" profile nipple, TOSSD @		
8860'. RDPU and cleaned location.		
I hereby certify that the information above is true and comp	ete to the best of my knowledge	and belief. I further contifu that any nit or below
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .		
3	-	
SIGNATURE Kim Jyson	_TITLE <u>Regulatory Analyst</u>	DATE2-24-2010_
Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777		
For State Use Only		
APPROVED BY: O COMPONIE OF THE PROPERTY OF THE	TITLE FIELD Supe	CVISO DATE 3-3-2010
Conditions of Approval (if any):	•	