Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007 5. Lease Serial No.

PETROLEUM ENGINEER

	m for proposals to drill or to re-enter an	MAR 03 2010	M. If Indian, Allottee	IM0405444-A		
	e Form 3160-3 (APD) for such proposal JBMIT IN TRIPLICATE	NMOCD ARTES		or tribe name		
	JONET IN THE EIGHTE	INIVIOUD TITLE	7. Unit or CA Agree	ement Name and No	),	
1a. Type of Well Oil Well Gas Well Other				30-015-36897		
				8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				Todd 26L Federal 17 9. API Well No.		
3. Address and Telephone No.				30-015-36897		
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				ingle Wells; Delaware		
1800' FSL 660' FWL L SEC 2	11. County or Paris	11. County or Parish State				
				Eddy NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION TYPE OF ACTION						
□ Notice of Intent □ Acidize □ Deepen □ Producti □ Alter Casing □ Fracture Treat □ Reclama			ction (Start/Resume)			
✓ Subsequent Report						
Final Abandonment Notice		· — ·	orarily Abandon	Report		
Convert to Injection L. Plug Back L. Water Disposal  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal						
deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)						
O1/05/10 - 01/18/10 MIRU PU. ND WH. NU BOP & test to 2500#. PU 4 3/4" mill tooth bit, BS 4 - 31/2" DC & 135 jts 2 7/8" tbg. Tag @ 4458'. DO DV Tool @ 4484'. CHC. RIH w/ tbg & tag @ 8267'. DO to 8282'. CHC FW *& 2% KCL. POOH w/ 262 jts tbg. ND BOP. NU 5K frac valve. Run GR/CBL/CCL log. Press to 1000#. TOC @ 800'. Good cmt fr 8282'-6050' to 5117'. Good cmt fr 5117' - 800'. Perf L. Brushy Canyon 8090'-8100' @ 2 spf: 22 holes; 7993'-8000' @ 2 spf: 16 holes w/ total 38 holes. RD WL. RU BJ test to 5000#. Pump 2K gals 7 1/2 HCL w/ 60 BS. Frac w/ 2119 bbls Spectra & 2,888# 100 mesh sd, 102,069# 20/40 white sd, 25K# 16/30 siber prop. Total sd 129,952#. FL w/ 187 bbls 10# Linear gel. RU & RIH w/ WL & perf U. Brushy Canyon 7904-12' @ 3 spf: Total 27 holes. Test to 2000#. LH w/ 2% KCL. Acidize w/ 2000 g 7 1/2% Pentol & 200 BS. Test to 6000#. BD w/ 2% KCL. Pump 48 bbls 2% flush. RU & RIH w/ swab. RD BJ. POOH w/ tbg & pkr. RIH w/ 2 7/8" production tbg @ 8043'. TAC @ 7810'. SN @ 8007'. ND BOP. NU WH. LH & test tbg. HWO.						
14. Thereby certify that the foregoing is true and correct						
Signed Aut Sand Name Title Segulatory Analyst ACORE PTED FQ/2/2015 CORD						
(This space for Federal or State Office us	e)					
Approved by	Title		Date MAR	1 2010		
Conditions of approval, if any:			WIAIL	nul	· [	
				1/k		

\*See Instruction on Reverse Side