(August, 2007) MAR **1 0** 2010

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No 1004-0137

Expires. July 31, 2010

(Instructions on page 2)

Lease Serial No NM0467930

OCD ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS				NM0467930	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other Instructions on page 2.			nter an 6 lf	6 If Indian, Allottee, or Tribe Name  7 If Unit or CA Agreement Name and/or No	
Type of Well    X Oil Well   Gas Well	Other		8. W	ell Name and No	
2 Name of Operator Premier Oil & Gas				Dale H. Parke A Tr. 1 #37	
			9 A)	PI Well No	
Ba Address		3b Phone No (incli	de area code)	30-015-36929	
P.O. Box 1246 Artesia, NM 88211-1246		575-74	18-2093	0 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lat.		Loco Hills; Glorieta-Yeso	
340' FSL & 1650' FEL, Unit O (SWSE)		Long.	11 (	County or Parish, State	
Sec 15-T17S-R30E	RIATE BOX(S) TO INDI		NOTICE DEPORT O	Eddy NM	
TYPE OF SUBMISSION	CIATE BOX(3) TO INDI		PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production ( Start/ Re		
	Altering Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
	Change Plans	Plug and abandon	Temporarily Abando	n Completion Operations	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for t	ed operations If the operation in Abandonment Notice shall be	results in amultiple compl	etion of recompletion in anev	ubsequent reports shall be filed within 30 days winterval, a Form 3160-4 shall be filed once in, have been completed, and the operator has	
following completion of the involve testing has been completed. Final determined that the site is ready for to 1/27/10 MIRU.	ed operations If the operation in Abandonment Notice shall be final inspection.)	results in amultiple compl filed only after all require	etion of recompletion in anev	w interval, a Form 3160-4 shall be filed once	
following completion of the involve testing has been completed. Final determined that the site is ready for t	ed operations If the operation in Abandonment Notice shall be final inspection )  OVT. Circulate hole clo	results in amultiple complified only after all require	etion or recompletion in anev ments, including reclamantio	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has	
following completion of the involve testing has been completed. Final determined that the site is ready for following the street of the street	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole clear (a) 6098' up to 1200'.  w/3500 gal 15% NEFE a erforate Yeso 5334', 54 34 gal fluid. ISIP 1567', 4573', 4652', 4660', 4	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693',	ation or recompletion in aneximents, including reclamantions, including	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47	
following completion of the involve testing has been completed. Final determined that the site is ready for th	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified with the classified of the control of the c	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2	ation or recompletion in aneximents, including reclamantions, including	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47	
following completion of the involve testing has been completed. Final determined that the site is ready for the 1/27/10 MIRU.  1/28/10 Tag & drill out I 1/29/10 Log from PBTD 2/1/10 Acdz 5743-5903' v. Set frac plug @ 5660'. Pollo/30 white sand & 1984 4525', 4534', 4544', 4555' 4808', 4821' & 4845' (25) ISIP 1589#.	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified of the control of the contro	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2	ation or recompletion in aneximents, including reclamantions, including	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	
following completion of the involve testing has been completed. Final determined that the site is ready for following the site	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified of the control of the contro	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2	ation or recompletion in aneximents, including reclamantions, including	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	
following completion of the involve testing has been completed. Final determined that the site is ready for th	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified of the control of the contro	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2	a', 5805', 5856' & 596' & 596' & 68# 16/30 white sand of (20). Acdz w/3500 g 4950'. Perforate Glo (4701', 4710', 4723', 4 457304# 16/30 white	w. interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	
following completion of the involve testing has been completed. Final determined that the site is ready for following the site	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified of the control of the contro	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2  Circulate hole clear	ation or recompletion in aneximents, including reclamantions, including	w interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	
following completion of the involve testing has been completed. Final determined that the site is ready for following the site	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified with the classified inspection.  DVT. Circulate hole classified with the classified inspection.  W/3500 gal 15% NEFE are for ate Yeso 5334', 54 34 gal fluid. ISIP 1567', 4573', 4652', 4660', 4 D. Acdz w/3500 gal 159  ugs @ 4950' & 5660'.  jts 2 7/8" J-55 tubing @  true and conect	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2  Circulate hole clear @ 5967'. Hang wel'	ation or recompletion in aneximents, including reclamantions, including	w. interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	
following completion of the involve testing has been completed. Final determined that the site is ready for following the site	ed operations If the operation of Abandonment Notice shall be final inspection.)  DVT. Circulate hole classified with the classified inspection.  DVT. Circulate hole classified with the classified inspection.  W/3500 gal 15% NEFE are for ate Yeso 5334', 54 34 gal fluid. ISIP 1567', 4573', 4652', 4660', 4 D. Acdz w/3500 gal 159  ugs @ 4950' & 5660'.  jts 2 7/8" J-55 tubing @  true and conect	ean.  Perforate Yeso 574  acid. Frac w/ 20000 47', 5532' & 5616' 7#. Set frac plug @ 674', 4683', 4693', 4 % NEFE. Frac w/ 2  Circulate hole clear @ 5967'. Hang wel'	18# 16/30 white sand (20). Acdz w/3500 g. 4950'. Perforate Glo. 4701', 4710', 4723', 4. 457304# 16/30 white sand (20). Clean loc.	w. interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 03' (20).  & 161875 gal fluid. ISIP 1535#. gal 15% NEFE. Frac w/245552# orieta/Yeso 4468', 4480', 4512', 733', 4743', 4753', 4770', 4783', 47 sand & 193391 gas fluid.	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it acrime for any person knowingly and willfully to make But the farting to make B