Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105/ July 17, 2008								
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						Ì	1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210				E	ENTERED Oil Conservation Division						-	30-015-37044							
District III 1000 Rio Brazos Rd , Aztec, NM 87410				R.	1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☐ FEE ☐ FED/JNDIAN						
<u>District IV</u> 1220 S. St. Francis	Fe, NI	M 87505	^	Santa Fe, NM 87505						3. State Oil & Gas Lease No.									
	LE7	TION C)R F	R RECOMPLETION REPORT AND LOG															
4. Reason for filing:										5. Lease Name or Unit Agreement Name STALEY STATE									
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number: 5 RECEIVED									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									or										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:											MAR 0 9 2010								
■ NEW WELL ■ WORKOVER ■ DEEPENING ■ PLUGBACK ■ DIFFERENT RESERVOI 8. Name of Operator: Lime Rock Resources A, L.P.									OIR	R OTHER 9. OGRID: 255333 NMOCD ARTESIA									
							F	1046	27401										
10. Address of O	-		пке гірріі	n LLC	LLC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)							
12.Location	Unit Ltr		Section		Township		Range	Lot			Feet from the				t from the		Line	County	
Surface:	Н		30		17-S		28-E				1650		North	330) 	East		Eddy	
BH:	4 14 B		D. D I						I (Dete Complete				(Roody to Day Inc.			7	· (Dr	I DVD	
 Date Spudde 10/27/09 	11/9/		.D. Reach	iea	11/9/	09	ling Rig Release				Date Compi D: 2/18/10	etea	d (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3595' GR						
18. Total Measur 4790'	ed Depth	of W	ell		19. Plug Back Measured Depth 4729'					20. Was Directiona Yes			ıl Survey Made?		71	 Type Electric and Other Logs Ru Induction, Density/Neutron 		un	
22. Producing In: 3668'-3943'-																			
23.	Оррег	1 030	J & 370.				ING REC	ORI	D (R	en	ort all str	ing	s set in w	ell)					\neg
CASING SI	ZE		WEIGHT				DEPTH SET			HO	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
8-5/8"			24# J-55 17# J-55			434'			12-1/4"			375 sx Cl (0'				
5-1/2"			1/# ,	1-33	4771'				7-7/8"			500 sx 35/65 Poz/0 + 550 sx C							
								1											\dashv
24.	Laca					LIN	ER RECORD	C) 700	Lagn	500		25.			NG REC		DA OV	on orm	
SIZE	TOP			BOI	SACKS CEMENT						SIZ 2-7	ZE DEPTH SET PACK 7/8" 4622'			ER SET	\dashv			
26. Perforation					nber)								ACTURE, CE	ME	NT, SQU				
Upper Yeso: Middle Yeso											NTERVAL		AMOUNT A					awa 16/30	<u>e</u>
Wildle Teso		, 72	10,71	10103	<u>165</u>				3668'-3943'				4422 gals 15% NEFE; fraced w/100,287# ottawa 16/30 & 37,054# siber prop 16/30 sand in 20# X-linked gel 3500 gals 15% NEFE; fraced w/79,793# ottawa 16/30 &						
					3982'-4218'						53,793# siber prop 16/30 sand in 20# X-linked gel								
28. PRODUCTION										_									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
READY Pumping Pumping																			
Date of Test Hours Tested Within 30 days		Cho	Choke Size Prod'n For Test Period:				Oil - Bbl G			Gas	as - MCF		Water - Bbl.		Gas - Oil Ratio				
Flow Tubing	ow Tubing Casing Pressure		Calc	Calculated 24- Oil - Bbl.		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		r.)	\dashv			
Press.		1	Hour Rate																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell						30. Jerr	30. Test Witnessed By: Terry Smith												
31. List Attachments																			
32. If a temporar	y pit was	used	at the wel	l, attac	h a plat	with the	e location of the	tempo	orary p	oit.									
33. If an on-site b	urial was	used	at the we	ll, rep	ort the e	xact loc	ation of the on-s	ite bu	rial:										\exists
I horohy corti	h, that t	he is	formati	on el	10WP	n hoth	Latitude	form	ic to	710	and compl	oto	Longitude		, knowla	dae ar		IAD 1927 1	983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed On the printed Pr																			
Signature M. Rottypen Name Mike Pippin Title: Petroleum Engineer Date: 3/8/10																			
E-mail Addre	ss: mike	@p	ippinlle.	com		<u> </u>		1											
					4	Yra	ido da	di	ic t	10	n inf	CY	mation	1 6	Mer	3	A -	i O .	
					į	l	ide fro	مل ما ا	،ران دازی	ر. ما م	، ، ، ،		,			-	/γ	M2	
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INSTRUCTIONS

STALEY STATE #5 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1064'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1501'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1813'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3180'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3301'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4720'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OR CAS				

1. 0.500 (Bough 0)		1.1 Clinial		
			OIL OR	
			SANDS OR	ZONES
No. 1, from	to		to	
No. 2, from	to		to	
,		PORTANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation t	to which water rose in hole.		
No. 1, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

......feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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