

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; padding: 5px; display: inline-block; margin: 10px;"> ENTERED 3-16-10 <i>AK</i> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
										1. WELL API NO. 30-015-37044	
										2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
										3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name STALEY STATE			
								6. Well Number: 5		<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> RECEIVED MAR 09 2010 NMOC D ARTESIA </div>	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								9. OGRID: 255333			
8. Name of Operator: Lime Rock Resources A, L.P.								11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	30	17-S	28-E		1650	North	330	East	Eddy	
BH:											
13. Date Spudded 10/27/09	14. Date T.D. Reached 11/9/09	15. Date Drilling Rig Released 11/9/09		16. Date Completed (Ready to Produce) WO: 2/18/10			17. Elevations (DF and RKB, RT, GR, etc.): 3595' GR				
18. Total Measured Depth of Well 4790'		19. Plug Back Measured Depth 4729'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3668'-3943' - Upper Yeso & 3982'-4218' - Middle Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24# J-55		434'		12-1/4"		375 sx CI C		0'	
5-1/2"		17# J-55		4771'		7-7/8"		500 sx 35/65 Poz/C		0'	
								+ 550 sx C			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
						2-7/8"	4622'				
26. Perforation record (interval, size, and number) Upper Yeso: 3668'-3943', 66 holes Middle Yeso - 3982', 4218', 71 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3668'-3943'		4422 gals 15% NEFE; fraced w/100,287# ottawa 16/30 & 37,054# siber prop 16/30 sand in 20# X-linked gel			
						3982'-4218'		3500 gals 15% NEFE; fraced w/79,793# ottawa 16/30 & 53,793# siber prop 16/30 sand in 20# X-linked gel			
28. PRODUCTION											
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping					
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Plan to Sell								30. Test Witnessed By: Jerry Smith			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer				Date: 3/8/10			
E-mail Address: mike@pippinllc.com											

Provide Production information when available

NR

STALEY STATE #5 - Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology