Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		S March 18, 2009
1625 N. French Dr., Hobbs, NM 88240	625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II			30-015-23574
District III	01 W. Grand 73Ve., 74 to 312, 1331 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	000 Pio Prozos Pd. Aztos NM 97410		STATE S FEE
District IV	Santa Fe, NM 875	Ų3	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUC		
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR	SUCH	State B 1969 Tr 4
PROPOSALS.)  1. Type of Well: Oil Well Ga	well Others CCIV	En	8. Well Number #21 Z
2. Name of Operator	is Well Other RECEIV		9. OGRID Number
CFM OIL COMPANY	MAR 10 2	nin l	3322
3. Address of Operator	MAR 1 U	010	10. Pool name or Wildcat
PO BOX 1176 Artesia, NM 88211	1 AD AD	TERIA	C = Valas C + Q + S 1
	NMOCD AR	IESIA	Empire Vates Seven Rivers East
4. Well Location		4	1
Unit Letter $\mathbf{E} = 2310$ feet from the $\mathbf{N}$ line and $90$ feet from the $\mathbf{W}$ line			
	75 Range 28E NMPM		nty <u>Edd</u> y
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. Elevation (Show whether DR, F	RKB, RT, GR	?, etc.)
12. Check Appropriate Box to It	ndicate Nature of Notice, Rep	port or Otl	her Data
NOTICE OF INTENTION TO			
NOTICE OF INTE			SUBSEQUENT REPORT OF:
<del></del>	<del></del>	REMEDIAL	<del></del>
			E DRILLING OPNS. P AND A
PULL OR ALTER CASING   N		CASING/CE	MENT JOB
OTLIED.		√ <b></b>	is and the COD in an artists of the DOA
OTHER:			n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in thancete and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with 19.	15.35.10 NN	MAC. All fluids have been removed from non-
retrieved flow fines and pipelines.			
When all work has been completed, retu	rn this form to the appropriate Dis	trict office t	o schedule an inspection
)		disce office t	o sometic un hispocion.
SIGNATURE ( )	MUM TITLE PRO	DUCTION (	CLERK/OFFICE MAN DATE 3/4/2010
TYPE OR PRINT NAME LESLIE PATTERSON E-MAIL: lesliewpatterson@msn.com PHONE: 575-746-3099			
For State Use Only			
APPROVED RV. Philade TITIEN to Release DATE 3/11/2010			
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