

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No Nm - 911							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name							
2. Name of Operator Fasken Oil and Ranch, Ltd.		7 Unit or CA Agreement Name and No							
3 Address 303 W Wall St, Ste 1800 Midland, TX 79701		8 Lease Name and Well No El Paso Federal No. 6							
3a Phone No (include area code) 432-687-1777		9 AFI Well No 30-015-23847							
4 Location of Well (Report location clearly and in accordance with Federal requirements) 2530' FEL & 2430' FNL At surface 2530' FEL & 2430' FNL At top prod interval reported below 2530' FEL & 2430' FNL At total depth		10 Field and Pool or Exploratory Foster Draw; Delaware Oil							
14 Date Spudded 12/01/2009		11 Sec, T, R, M, on Block and Survey or Area Section 2, T21S, R26E							
15 Date T D Reached 12/18/2009		12 County or Parish Eddy							
16 Date Completed 12/18/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM							
18 Total Depth MD 11,209' TVD 11,209'		17 Elevations (DF, RKB, RT, GL)* 3291.6' GL							
19 Plug Back T D MD 4136' TVD 4136'		20 Depth Bridge Plug Set MD 4136' TVD 4136'							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5, 61	Surface	396'	300 sx Lite + 4 yards ready	100 sx "C" + mix	N/A	Surface	
12 1/4"	8 5/8"	24, 32	Surface	3003'	100 sx Lite +	300 sx thixset + 808 sx "C"	N/A	Surface	
7 7/8"	4 1/2"		Surface	11,209'	6912'	1650 sx Lite + 850 sx "H" + 100 sx "C"	N/A	1700' TS	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3399'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Cherry Canyon Delaware	3460'	3470'	3460' - 3470'	0.42"	21	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
3460' - 3470'		Acidize w/ 300 gals 7 1/2% NEFE acid; 500 gals 7 1/2% NEFE acid & 42 1.3 sg ball sealers.							
3460' - 3470'		Frac. w/ 30,786 gals Bfrac cross linked gel; 31,280# 16/30 Brady sand & 15,180# 16/30 Super LC Coated sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAR 10 2010
NMOCD ARTESIAACCEPTED FOR RECORD
MAR 5 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

WZ

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	Delaware - 2300' Bone Springs Lime - 4486' 1st Bone Springs Sand - 5390' Wolfcamp - 8560' Canyon - 9330' Strawn - 9812' Atoka - 10,028' Morrow - 10,647'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Logs previously submitted with initial completion.

Set CIBP @ 10,565' w/ 35' of cmt. on top - top of plug @ 10,530'.
 Set CIBP @ 10,045' w/ 35' of cmt. on top - top of plug @ 10,010'.
 Spot a 30 sx plug from 8610' - 8205'. Tagged TOC @ 8243'.
 Spot a 30 sx plug from 6450' - 6045'.
 Spot a 30 sx plug from 4540' - 4135'. Tagged TOC @ 4136'.
 Well first produced on 12-22-09, but was shut in on 2-3-2010 due to uneconomical production.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson Title Regulatory Analyst
 Signature Kim Tyson Date 02/24/2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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