

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

KM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM0467930

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

6 INDIAN ALLOTTEE OR TRIBE NAME

N/A

7 UNIT AGREEMENT

N/A

2 Name of Operator

Premier Oil & Gas, Inc.

8 FARM OR LEASE NAME

Dale H. Parke A Tr. 1 #37

3 Address

P O. Box 1246
Artesia, NM 88211-1246

3a Phone No (include area code)

575-748-2093

9 API WELL NO

30-015-36929

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 340' FSL & 1650' FEL, Unit O (SWSE)

At top prod Interval reported below

Same

At total depth

Same

RECEIVED
MAR 10 2010
NMOCD ARTESIA

10 FIELD NAME

Loco Hills; Glorieta-Yeso

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 15 T 17S R 30E

12 COUNTY OR PARISH 13 STATE

Eddy

NM

14 Date Spudded

11/23/09

15 Date T D Reached

11/30/09

16 Date Completed

2/6/10

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3694'

GR

3706'

KB

18 Total Depth

MD

6150'

TVD

6150'

19 Plug back T D

MD

6098'

TVD

6098'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hoile Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	379'		450 sx		0	None
11"	8 5/8" J55	24#	0	1304'		995 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6134'		1075 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5967'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Glorieta/Yeso	4468'	5903'	5743-5903'		20	Open
B)			5334-5616'		20	Open
C)			4468-4845'		25	Open
D)						

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc

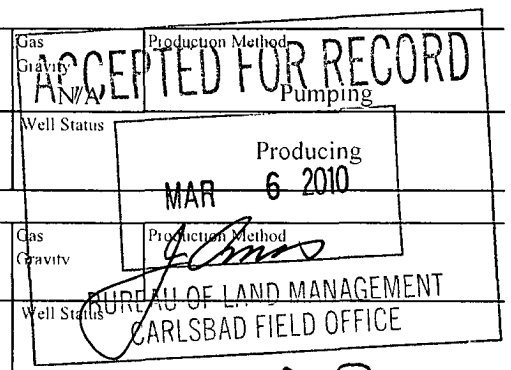
Depth Interval	Amount and Type of Material
5743-5903'	Acidz w/3500 gal 15% NEFE; Frac w/200008# 16/30 white sand & 161875 gal fluid
5334-5616'	Acidz w/3500 gal 15% NEFE; Frac w/245552# 16/30 white sand & 198434 gal fluid
4468-4845'	Acidz w/3500 gal 15% NEFE; Frac w/257304# 16/30 white sand & 193391 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
2/6/10	2/18/10	24	→	102	165	0	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	1297'	1578'		Rustler	406'
Seven Rivers	1579'	1965'		Top of Salt	596'
Bowers	1966'	2195'		Bottom of Salt	1118'
Queen	2196'	2595'		Yates	1297'
Grayburg	2596'	2923'		Seven Rivers	1579'
San Andres	2924'	3036'		Bowers	1966'
Lovington	3037'	4393'		Queen	2196'
Glorieta	4394'	4491'		Grayburg	2596'
Yeso	4492'	6150'		San Andres	2924'
				Lovington	3037'
				Glorieta	4394'
				Yeso	4492'
					TD 6150'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Agent

Signature

Date 2/24/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction