

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

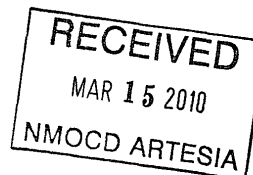
State of New Mexico  
Energy Minerals and Natural Resources

Form C-116  
Revised June 10, 2003

**Oil Conservation Division**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**GAS - OIL RATIO TEST**



Submit 2 copies  
To Appropriate  
District Office

Operator <b>V-F PETROLEUM INC.</b>				Pool <b>WINCHESTER, UPPER PENN</b>				County <b>EDDY</b>									
Address <b>P.O. BOX 1889, MIDLAND, TEXAS 79702</b>				TYPE OF TEST - (X)				Scheduled <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Special <input type="checkbox"/>									
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL P. CU.
			U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M C.F.	
LIGHTFOOT 20 STATE	30-015-30247	1	M	20	19-S	28-E	06/13/07	P				24	3	45.1	7	21	3,000/1

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*S.K. Lawlis*  
Signature

06/25/07  
Date

**S.K. LAWLIS**

**VICE PRESIDENT**

Printed Name

Title

skl@vfpetroleum.com

(432) 683-3344

E-mail Address

Telephone No.