

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-911

6 If Indian, Allottee or Tribe Name

RECEIVED

MAR 10 2010

NM OCD ARTESIA

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
El Paso Federal No. 6

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

9. API Well No.  
30-015-23847

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

10. Field and Pool or Exploratory Area  
Foster Draw; Delaware Oil

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2530' FEL & 2430' FNL, Unit Letter J, Section 2, T-21-S, R-26-E

11. Country or Parish, State  
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12-1-09 - 12-18-09

All well work was conducted on the existing pad. A closed loop system was used. A 3M'BOP was used. RUPU. Contacted Ligon Brumley w/ BLM on 12-2-09 & notified him of setting CIBP's @ 10,565' & 10,045'. Set a 4-1/2" CIBP @ 10565' and dump bailed 2 sx Class "H" cement on top. Set a second 4-1/2" CIBP @ 10045' and dump bailed 2 sx Class "H" cement on top. Spotted 30 sx Class "H" cement plug with 3% CaCl2 (s.w. 15.6 ppg, yield 1.16 ft3/sx) at 8610' - 8205'. WOC and tagged cement plug @ 8243'. Spotted 30 sx Class "C" cement plug (s.w. 14.8 ppg, yield 1.32 ft3/sx) @ 6450' - 6045'. Spotted 30 sx Class "C" cement plug with 3% CaCl2 (s.w. 14.8 ppg, yield 1.32 ft3/sx) @ 4540' - 4135'. Legion Brumley w/ BLM was notified on 12-7-09 of activity today but did not witness any cement plugs. Tagged cement plug @ 4136', notified Legion Brumley w/ BLM on 12-8-09 and received approval to proceed with procedure. Perforated 4-1/2" casing at 3460'-70' with 3-1/8" slick casing gun with 2 JSPF, 0.42" EHD, 21 holes, 60° phasing. Acidized perfs from 3460' - 3470' w/ 300 gals 7 1/2% NEFE acid & 500 gals 7 1/2% NEFE acid & 42 1.3 sg ball sealers. Frac. perfs from 3460' - 3470' w/ 30,786 gals Bfrac 30 cross linked gel & 31,280# 16/30 Brady sand & 15,180# Super LC resin coated sand. RIW w/ 105- jts 2-3/8" EUE 8rd J-55 tubing (yellow band) @ 3399'. RIW with pump and rods. RDPU and cleaned location. Contractor delivered and set pumping unit. The well produced for a short period of time and was shut in due to uneconomical production on 2-3-2010. Please see attached wellbore diagram after re-completion work.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

*Kim Tyson*

Date 02/24/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

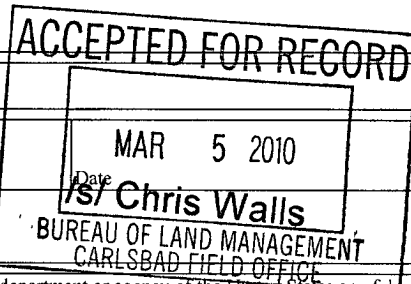
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



D. J. 3-15-10

Well: El Paso Federal No. 6

Oper: Fasken Oil and Ranch, Ltd.

Location: 2430' FNL and 2530' FEL

Sec 2, T21S, R26E

Eddy County, NM

Compl.: 8/28/1981 released rig

API #: 30-015-23847

TD: 11,209'

PBTD: 10788' (CIBP@10800' w/1sk cmt) 4/10/1988

Casing: 13-3/8" 54.5&61# K-55 @ 396'

w/300sx Halliburton Lite(13.6ppg, 1.54 cf/sk)

+ 100 sx"C" +2% CaCl2 (14.8ppg, 1.32 cf/sk)

TOC surf, w/4 cuyds ready mix

8-5/8" 24&32# J-55 @ 3002' KB

w/1000sx Howco Lite12.7ppg, 1.84 cf/sk)

+300sx Thickset w/2% CaCl2 (14.1ppg, 1.32cf/sk)+

Toc 1360; by temp, 1" w/158 sx "C" w/4% CaCl2

TOC surf, Circ 13 sx

4-1/2" 11.6&13.5# N-80 @ 11,215'

(11.6# 10062' to surface)

1st stg 550sx Trinity Lite (12.6ppg, 1.69 cf/sk)

+850 sx "H" (15 6ppg, 1.18cf/sk), 285 sx thru DV

DV: 6908' 4-1/2" Marker Jt:10651.06'-10658.69'

2nd stg 1100sx Trinity Lite(12.6ppg, 1.69 cf/sk)

+200 sx "C" neat (14.8ppg 1.32 cf/sk)

TOC 4-1/2" 1700' by Temp

Tubing: 2-3/8" 4.7#/ft EUE 8rd J-55, EOT @ 3399'

Plug3 30sx C 4540'-4136' BneSpr (Tag 4136') 12/8/2009

Plug2 30sx C 6450'-6045' (noTag) 12/8/2009

Plug1 30sx H 8610'-8243' w/comp (TAG 8243') 12/8/2009

CIBP 10045' w/35' cmt to 10010' 12/4/2009

CIBP 10565' w/35' cmt to 10530' 12/4/2009

Junk: Arrowdrill perm pkr w/6' 2-3/8" subw/"F" plg @ 10780'

Drilled out from 10599' and pushed to PBTD 1-29-00

Pkr 4-1/2" Otis WB @10840' w/2' J-55 sub w/1 79" "N" nipple

w/2" S lock plug (check valve) 1-18-85

Delaware 3460'-70' (21h, 12-10-09)

Atoka 10080'-84' (8h, 3-25-99)

10154'-59' (10h, 3-25-99)

10490'-99' (18h, 3-25-99)

Morrow 10604'-19' (27h, 1-3-97)

10698'-713' (16h, 1-22-85) Reperf 16h, 4-14-88

10726'-32' (7h, 1-22-85)

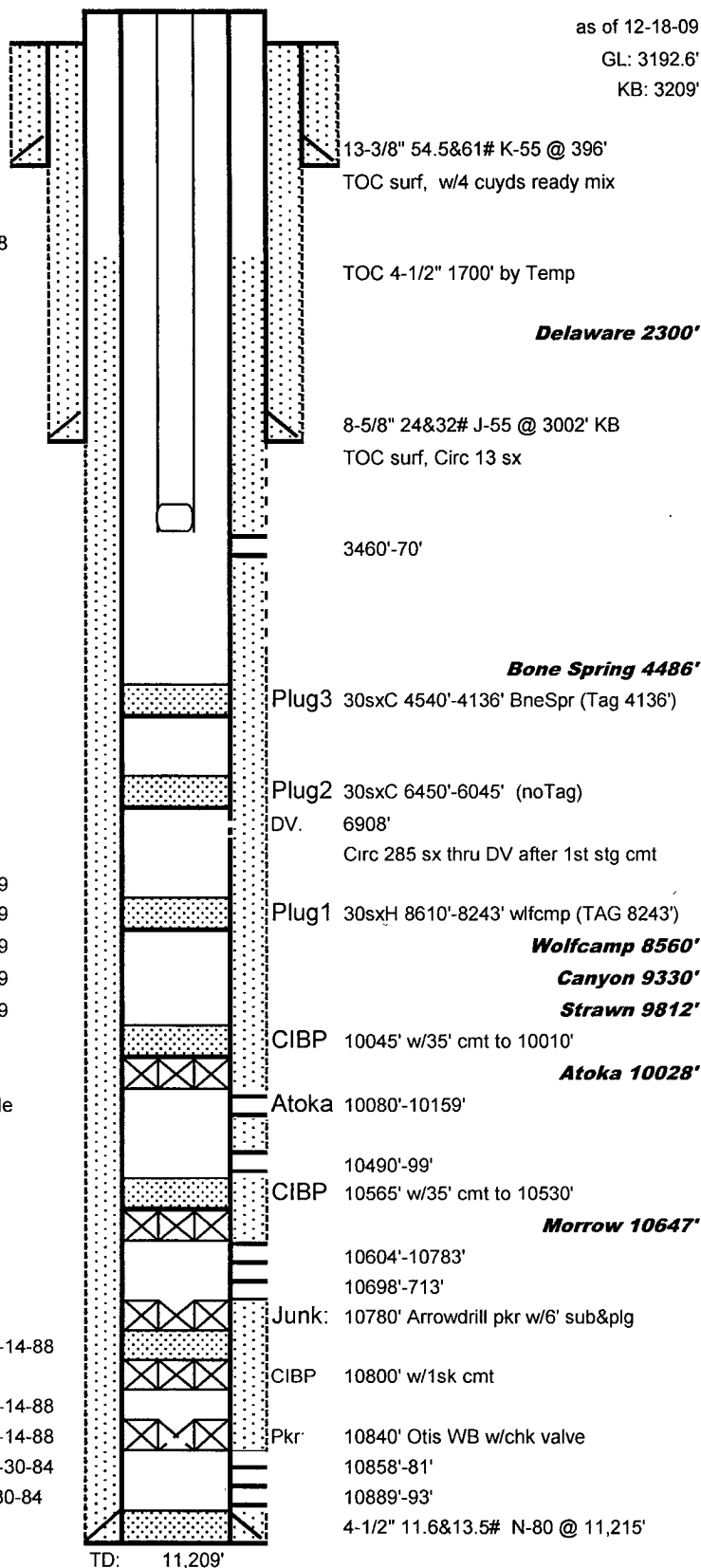
10742'-62' (21h, 1-23-85) Reperf 21h, 4-14-88

10763'-83' (21h, 1-23-85) Reperf 21h, 4-14-88

L. Morrow 10858'-81' (24h, 9-4-81) Orig compl Reperf 47h, 5-30-84

" 10889'-93' (5h, 9-4-81) Orig compl Reperf 9h, 5-30-84

Hole szs: 17-1/2" 398'; 12-1/4" 3003" 7-7/8" 11,209'



cwb

2-24-10

EP6 wb diagram.xls