

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22913
		5. Indicate Type of Lease STATE ☒ FEE ☐
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	RECEIVED	8. Well Number 235
2. Name of Operator BP America Production Company		9. OGRID Number 00778
3. Address of Operator P.O. Box 1089 Eunice NM 88231	NMOCD ARTESIA	10. Pool name or Wildcat Empire Abo
4. Well Location Unit Letter <u>G</u> : <u>1750</u> feet from the <u>N</u> line and <u>1600</u> feet from the <u>E</u> line Section <u>6</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672.9' GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

Notify OCD 24 hrs. prior To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check tbq, csg and surface pipe for pressure - bleed off into containment.
2. Kill well as necessary. Test tbq to 500 psi. POH warehouse rods and pump.
3. Monitor well and assure it's stable. ND wellhead equipment and NU BOP. Release TAC and TOH with production tubing.
4. TIH w/ CIBP on production tbq and set at 5700'. Load csg and test to 500 psi. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5400'. Load hole w/ mud-laden fluid (9 ppg, 1250# gel/100 bbl).

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 3/17/10
E-mail address: steve.pacheco@bp.com
Type or print name Steve M. Pacheco Telephone No. 575/6773642x210

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 6/15/2010 DATE 3/18/2010
Conditions of Approval, if any:

5. TOH to 3700' (Glorieta top = 3600', estimated). Spot 250' balanced cement plug from 3700' – 3450' using 25 sx Class C neat. TOH with setting tool.
6. TIH with bull plug and perf nipple on tubing. Tag Glorieta plug and record depth on daily report. If top of plug is deeper than 3500', call NMOCD District 2 (575 / 748-1283) and discuss whether re-spot is necessary.
7. TOH to 3100' (stage tool = 3023'). Spot 250' balanced cement plug from 3100' – 2850' using 25 sx Class C neat.
8. TOH to 1350' (Queen top = 1210', 8 5/8" surface casing shoe = 750', Yates top = 340'). Fill 5 1/2" casing from 1350' to surface using 135 sx Class C neat. LD tubing.
9. ND BOP. If necessary, fill 5 1/2" casing to within 3' of ground level after LD tubing.
10. RD PU.
11. Dig out WH and cut-off casingheads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

[illegible]

[illegible]