

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103 *hm*
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 6
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw- Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI - Exploration & Production, LLC.

3. Address of Operator
3817 NW Expressway, Ste. 950, Oklahoma City, Okla. 73112

4. Well Location

Unit Letter I : 2260 feet from the South line and 990 feet from the East line
Section 16 Township 26S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3097'

RECEIVED

MAR 16 2010

NMOC D ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced completion operations on 12-9-09. Drilled out DV tool @ 4999' and cleaned out to 7120' (Float Collar Depth). Rigged up wire line and ran cement bond log. Found Top of cement @ 2380'.

Stage 1: Perforated 7131'-7145' - 14 holes. Owens 2311 NT 37.5" penetration .042" hole. Acidized W/3570 gal 7.5% HCL Acid. Frac'd W/55398 gal of X-Linked fluid & 60264# of 16/30 White sand & 17063# 16/30 resin coated sand.

Stage 2: Perforated 7018'-7022' - 7036'-7045'-26 holes. Acidized W/ 6972 gal of 7.5% HCL Acid. Frac'd W/ 36120 gal of X-Linked fluid & 21098# of 16/30 White sand & 4434# of 16/30 Resin coated sand.

Stage 3: Perforated 6784'-6489' - 22 holes. Acidized W/3486 gal of 7.5% HCL Acid. Frac'd W/37296 gal of X-Linked fluid & 22807# of 16/30 White Sand & 3863# of resin coated sand.

Stage 4: Perforated 6644'-6716 - 31 holes. Acidized W/ 3570 gal of 7.5% HCL Acid. Frac'd W/ 55398 gal of X-linked fluid & 60264# of 16/30 White sand & 17063# of 16/30 Resin coated sand.

Installed ESP pump and test produced well.

Spud Date:

8-22-09

Rig Release Date:

9-7-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gene Simer

TITLE

PROD. SUPERINTENDENT

DATE

3-15-10

Type or print name

Gene Simer

E-mail address:

PHONE

(575) 885-1313

For State Use Only

APPROVED BY:

David Gray

TITLE

Field Supervisor

DATE

3-18-2010

Conditions of Approval (if any):

Submit sundry of Tbg. detail