District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District.III

1000 Rio Brazos Rd, Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 0 8 2010

ARTESIA

District IV	D. C	P. ND 4 97	505		Canto Do MI	M 07505		_	AMENDEN MAGGI	
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Operator n			ъ				<sup>2</sup> OGRID Number 255333			
Lime Rocl							<sup>3</sup> Reason for Filing Code/ Effective Date			
Farmington,	•		шчан				Payadd Wor		nective Date	
<sup>4</sup> API Numbe			l Name	··				6 Pool Cod	le	
30 - 015-36976 Red Lake, Glorieta-Yeso NE							96836			
<sup>7</sup> Property C		8 Pro	perty Nan	ne		<sup>9</sup> Well Number				
305	451				STALEY S	STATE		11		
П. <sup>10</sup> Su	rface Lo	ocation								
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West lin	ne County	
L	30	17-S	28-E		1650	SOUTH	330	WEST	EDDY	
11 Bo	ttom Ho	ole Locatio	)n							
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West li	ne County	
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12 Lse Code	13 Produ	cing Method	14 Cos C	onnection	<sup>15</sup> C-129 Perr	nie Nambon 16	7 120 Effective	Dota 17.6	C-129 Expiration Date	
S		Code	Date		C-129 Feri	int Number	C-129 Effective Date		C-129 Expiration Date	
		P READY								
		Transpor	ters							
18 Transpor	ter			_	<sup>19</sup> Transpor				<sup>20</sup> O/G/W	
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IV. Well	Compl	etion Data	ì							
21 Spud Da	te	22 Ready Date 23 TD			<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perfora	tions	<sup>26</sup> DHC, MC	
				4	46501	4711'	214312	166'		
8/26/09		WO: 2/1	3/10	l	4770'	4/11	3143'-34			
8/26/09	ole Size	WO: 2/1		1					acks Cement	
8/26/09	ole Size	WO: 2/1	28 Casing	g & Tubin		<sup>29</sup> Depth S		<sup>30</sup> S	Sacks Cement	
8/26/09	ole Size	WO: 2/1	28 Casing	1				<sup>30</sup> S	acks Cement  5 sx Class C	
8/26/09 27 Ho 12-	-1/4"	WO: 2/1	<sup>28</sup> Casing	2 & Tubin -5/8" 24#		<sup>29</sup> Depth S 432'		<sup>30</sup> S	5 sx Class C	
8/26/09 27 Ho 12-		WO: 2/1	<sup>28</sup> Casing	g & Tubin		<sup>29</sup> Depth S		<sup>30</sup> S	1	
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