Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesta

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

5. Lease Serial No NMLC070220

6 If Indian, Allotte

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit	or CA/Agreement, Name fang/or No
1 Type of Well X Oil Well	Gas Well Other			7 If Unit or Ch/Agreement, Name and Joy No NMNM6829441/OCD ARTESIA	
2 Name of Operator BOPCO, L.P.				9 API We	II No
3a Address		3b Phone No. (includ	e area code)	30-015-	10785
P.O. Box 2760 Midland TX 79702 (432)683-2277				10 Field and Pool, or Exploratory Area Maroon Cliffs (Delaware) 11 County or Parish, State Eddy NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
UL K, SEC 19, T20S, T31E, 1656' FSL, 1972' FWL					
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	RE OF NOTICE, R	EPORT, OI	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen X FractureTreat New Construction Plug and Abandon X Plug Back	Production (State Reclamation X Recomplete Temporarily Ab Water Disposal	ŕ	Water Shut-Off Well Integrity OtherPlug back to & perf Delaware
13 Describe Proposed or Complet	ed Operation (clearly state all p	ertment details, including es	timated starting date of	any proposed	work and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BOPCO, L.P. respectfully requests permission to recomplete the subject wellbore in the Delaware formation as follows:

- 1. Run CBL to evaluate cement bond over recommended Delaware perf interval (CBL from 4900'-3200').
- 2. Cement squeeze from 4800'-3200'.
- 3 Perforate and test OID (4454'-4462'); if successful, fracture stimulate and set CIBP @ 4445'.
- 4. Perforate from 4412'-4416' and test. Fracture stimulate, if warranted.
- 5. Drill out CIBP and place well on rod and beam pump.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

PET Witness Required						
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1					
Valerie Truax	le Regulatory Admin Assistant					
Signature Falmishuay	Date 02/22/2010					
THIS SPAGE FOR FEDERAL OR STATE OFFICE PROVED						
Approved by	Title Date					
Conditions of approval, if any, are attached Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and BUREIN DOWNAPHAGEMENT of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAD FIELD OFFICE						

(Instructions on page 2)

NAJ 3-21-10

BOPCO, LP NMLC-070220: Big Eddy Unit #10 API: 30-015-10785 Eddy County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

Contact the appropriate BLM office at least 24 hours prior to the commencing of any recompletion operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Before perforating the Delaware, the well must be plugged back as follows:

- 1. Dump bail 35' or pump 25sx of Class H cement on top of CIBP at 11,330'. (Perfs)
- 2. Spot a 200' plug (minimum 25sx) of Class H from 10502'-10302'. (Wolfcamp)
- 3. Perforate and squeeze a 180' plug (minimum 25sx) from 7085'-6905'. WOC and tag at 6905' or shallower. (Bone Springs)

Submit subsequent report and completion report once work is completed.

A commercial well determination will need to be submitted after production has been established for at least six months.

DHW 030310