

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34146
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>LIME ROCK RESOURCES A, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>NO BLUFF STATE COM</b>
4. Well Location Unit Letter <u>E</u> : <u>1450</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#7</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GL		9. OGRID Number <u>255333</u>
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen, Grayburg, San Andres (53100)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: 1<sup>ST</sup> Delivery, IP Test, & Commingle Allocations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This commingled San Andres & Yeso oil well was 1<sup>st</sup> delivered on 3/16/10 with its IP Test on 3/19/10 for 39 BOPD, 93 MCF/D, & 200 BWPD.

The production allocations for these two pools were calculated using the production from the lower pool before the SA recompletion and the IP Test from the commingled pools as per DHC-4252. See attached calculations.

	UPPER POOL (SA)	LOWER POOL (YESO)
OIL	95%	5%
GAS	84%	16^

Spud Date: 11/22/05 Drilling Rig Release Date: 12/9/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 3/24/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 3-26-2010

Conditions of Approval (if any):

LIME ROCK RESOURCES A, L.P.  
NO BLUFF STATE COM #7  
RED LAKE; Glorieta-Yeso NE & Red Lake, Queen-Grayburg-San Andres  
E Section 36 T17S R27E  
3/24/2010  
API#: 30-015-34146

## Commingle Allocation Calculations

During December 2009, the existing lower zone (Yeso) averaged 2 BOPD & 15 MCF/D. On 3/13/10, the upper zone (San Andres) was perfed & completed commingled with the Yeso as per DHC-4252.

On 3/16/10, this well was 1<sup>st</sup> delivered as a commingled well as per DHC-4252.

On 3/19/10, this commingled well was IP Tested for 39 BOPD, 93 MCF/D, & 200 BWPD.

### Total Production

Oil: = 39 BOPD

Gas: = 93 MCF/D

### OIL

Upper Zone (SA) =  $39 - 2 = 37$  bopd

% Upper Zone =  $\frac{37}{39} = 95\%$

Lower Zone (Yeso) = 2 bopd

% Lower Zone =  $\frac{2.0}{39} = 5\%$

### GAS

Upper Zone (SA) =  $93 - 15 = 78$  mcf/d

% Upper Zone =  $\frac{78}{93} = 84\%$

Lower Zone (Yeso) = 15 mcf/d

% Lower Zone =  $\frac{15}{93} = 16\%$