Submit 3 Copies To Appropriate District Office		New Mexico	Form C-103 May 27, 2004	GM
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, Minerals	and Natural Resources	WELL API NO.	7
District II	OIL CONSERV	ATION DIVISION	30 – 015 – 01719	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	13. Indicate Type of Lease]
1000 Rio Brazos Rd, Aztec, NM 87410	,	e, NM 87505	STATE FEE 13. State Oil & Gas Lease No.	-
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM	Santa i C		-	
87505	CIGES AND REPORTS ON	RECEIVED	B-2071	-
	ICES AND REPORTS ON DSALS TO DRILL OR TO DEER		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPL	ICATION FOR PERMIT" (FOR	M C-101) FOR SUCH ZUTU	Empire Abo Unit "F"	_
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	NMOCD ARTESIA	8. Well Number 36	
2. Name of Operator			9. OGRID Number	-
BP America Production Company 3. Address of Operator			000778 10. Pool name or Wildcat	
	Box 1089 Eunice, N	lew Mexico 88231	Empire Abo	
13. Well Location	•			-
Unit Letter H :	2263.1 feet from the	North line and 66	60 feet from the East line	
Section 34	Township	17S Range 28E	NMPM County Eddy	
	11. Elevation (Show wh	nether DR, RKB, RT, GR, etc]
Pit or Below-grade Tank Application	or Closure 🗍	3666' GR	Server of the se	4
Pit type Depth to Groundy		rest fresh water well Di	stance from nearest surface water	
Pit Liner Thickness: mi			Construction Material	
			ce, Report or Other Data	,
	• •		, •	
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK			_	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING OTHER:	MULTIPLECOMPL	☐ CASING/CEMEN ☐ OTHER:	IT JOB	
	mlated amountings (Classic			
			nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion	
•	commenced on 2/18/10	and were completed 3/15/1	0 as summarized below and depicted on	
	DOH & ID rode & pur	mp. Installed BOP & LD p	production tha	
	•		ū	
			sting Abo perfs <u>5942' - 6004'</u> w/ 200 sx sulated out approx 80 sx cement.	
3. Perfed Abo w/ 2 SI	PF as follows: <u>5843' -</u>	<u>5848'</u> <u>5852' - 5857'</u>	& <u>5867' - 5877'</u> = total of 40 holes.	
4. Ran pkr, set @ 57. sealers. Max Press	27' & acidized perfs <u>58</u> = 3109 psi MTP = 117	<u>843' – 5877'</u> overall w/ 2 [.] 70 psi ATP = 2516 psi	000 gals 15% HCL – LSTNE & 35 ball ATR = 2.5 BPM.	
	•	•	oumping assembly. RD & MO PU on	
3/13/10.				
I hereby certify that the information	shove is true and complete	e to the hest of my knowled	ge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or	r closed according to NMOCD g	guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan.	
SIGNATURE Hand May		Area Operations Team Le		_
Type or print name Steve M. Pacheco E-mail address: steve.pacheco@bp.com Telephone No. 575 / 394-1648				
For State Use Only	<u>—</u>			_
			2.5.	_
APPROVED BY: David Dray TITLE Field Supervisor DATE 3-26-2010				
Conditions of Approval (if any):	•			

Empire Abo Unit "F" #36
Empire Abo Field

API No. 30-015-01719 (State Lease No B-2071)

2263.18' FNL & 660' FEL Section 34 - T17S - R28E Eddy County, New Mexico

(originally drilled by Pan American Petroleum Corporation as the State "BX" #1

