

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-35194</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>EDDY BD STATE</b>
8. Well Number <b>2</b>
9. OGRID Number <b>13645</b>
10. Pool name or Wildcat <b>GOLDEN LANE; MORROW (GAS)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**LYNX PETROLEUM CONSULTANTS, INC.**

3. Address of Operator

**P. O. BOX 1708, HOBBS, NM 88241**

4. Well Location

Unit Letter **B** : **660** feet from the **NORTH** line and **1980** feet from the **EAST** line

Section **32** Township **20S** Range **30E** NMPM **EDDY** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3385' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING GASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: PERFORATE ADDITIONAL PAY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/24/10 - 3/11/10

1. Kill well w/40 bbls. TFW. ND tree. NU BOP.

2. Unseat pkr. @ 12,100'. Tally tbg. OOH.

3. RU Schlumberger w/full lubricator. Perforate upper middle Morrow w/1 JSPF 12,143-47 - 12,153-56, 12,166-72, and 12,201-06'.

4. TIH w/ 5 1/2" AS-1X pkr. w/1.87" X profile nipple, on-off too. Set pkr. @ 12,022'.

5. ND BOP. NU tree. Frac middle Morrow perforations, 12,143-308', in two stages w/391 bbls. gelled water + 146 bbls. CO2 + 38,656 lbs. 20/40 Econoprop. Drop 40 ballsealers ahead of 2<sup>nd</sup> stage pad. Avg rate 16 BPM, Avg pressure 9005 psig.

6. Kill well w/40 bbls. 2% KCL TFW. ND frac tree. Release pkr. NU BOP. TOOH with frac tbg.

7. PU 5 1/2" AS-1X production pkr. and 2 3/8" tbg. set @ 12,032'. ND BOP & NU tree. Swab.

8. Returned to production 3/11/10. 24-hr. test 3/17/10: 0 BO, 9 BW, 742 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie McKelvey TITLE AGENT DATE 3/19/10

Type or print name Debbie McKelvey E-mail address: \_\_\_\_\_ Telephone No. 505-392-3575

**For State Use Only**

APPROVED BY: David Gray TITLE Field Supervisor DATE 3-26-2010