

9 Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div>ENTERED 3-31-10 [Signature]</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-01711				2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3 State Oil & Gas Lease No				6 Well Number					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5 Lease Name or Unit Agreement Name Lara Michelle			
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)								6 Well Number 5			
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								RECEIVED MAR 15 2010 NMOCD ARTESIA			
8 Name of Operator Marbob Energy Corporation						9 OGRID 14049					
10 Address of Operator P.O Box 227 Artesia, NM 88211-0227						11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) ✓					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	L	34	17S	28E	L	1965	South	330	West	Eddy	
BII:											
13 Date Spudded 2/25/10 RC	14 Date T D Reached N/A		15 Date Rig Released N/A		16 Date Completed (Ready to Produce) 3/5/10			17 Elevations (DF and RKB, RT, GR, etc) 3662' GR			
18 Total Measured Depth of Well 6340'			19 Plug Back Measured Depth 5754'		20 Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNL			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3756-3986' Yeso											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		22.7#		1298'		11"		550 sx (In Place)		0	
4 1/2"		9.5#		6340'		7 7/8"		900 sx (In Place)		0	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2 3/8"	4073'					
26 Perforation record (interval, size, and number) 3756', 70', 73', 79', 84' 99', 3808', 14', 32', 44' 48', 58', 68', 83', 97, 3904', 29', 49', 68', 86' (20)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3756-3986' Pmpd 46 bbls 15% HCL acid w/60 ball sealers 3756-3986' Pmpd 1298 bbls Water Frac G-R, 859 bbls 20% HCL, 133 bbls 15% Fe acid & 28 bbls fresh wtr						
28 PRODUCTION											
Date First Production 3/8/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing					
Date of Test 3/11/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 66	Water - Bbl 179	Gas - Oil Ratio				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By Ray Kennemur				
31. List Attachments Log											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature: [Signature]		Printed Name: Stormi Davis		Title: Production Assistant			Date: 3/12/10				
E-mail Address. sdavis@marbob.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres 1870'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3648'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler	T. Morrison	
T. Drinkard	T. Bowers	T. Todilto	
T. Abo	T. Lovington	T. Entrada	
T. Wolfcamp	T. Yeso 3745'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology