

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-03226
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EnerVest Operating, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002		7. Lease Name or Unit Agreement Name WLH G4S Unit Tract 40
4. Well Location Unit Letter M : 990 feet from the South line and 990 feet from the West line Section 01 Township 18S Range 29E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515' GR		9. OGRID Number 143199
		10. Pool name or Wildcat Loco Hills (QN-GB-SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, L.L.C. respectfully requests an extension to perform P&A work. Delayed due to efforts to bring other Inactive Wells into compliance.

Approval Granted providing work  
is complete by 5/28/2010

Spud Date:

1939

Rig Release Date:

1939

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bridget Helfrich*

TITLE

Regulatory Tech.

DATE 3-31-10

Type or print name

Bridget Helfrich

E-mail address:

bhelfrich@enervest.net

PHONE: 713-495-6537

For State Use Only

APPROVED BY:

*Phil Harker*

TITLE

DATE

4/6/2010

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District  
Office  
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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

NOV 11 2009

Form C-103

May 27, 2004

NM OCD ARTESIA

30-015-03226

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-7072-5

7. Lease Name or Unit Agreement Name:  
WLH GAS UNIT TRACT 40

8. Well Number  
001

9. OGRID Number  
143199

10. Pool name or Wildcat  
LOCO HILLS (ON.-GB.-S.A.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERVEST OPERATING, L.L.C. ATTN: BRIDGET HELFRICH

3. Address of Operator

1001 FANNIN ST., SUITE 800, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter M : 990' feet from the SOUTH line and 990 feet from the WEST line

Section 01 Township 18S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,515' - GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \* \_\_\_\_\_ Distance from nearest surface water \* \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \* NONE WITHIN 1,000'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED PXA PROCEDURE:

- 1) MIX X PUMP A 25 SX. CMT. PLUG @ 2,550'-2,350' (EST.); WOC X TAG CMT. PLUG; CIRC. WELL W/ PXA MUD.
- 2) MIX X PUMP A 25 SX. CMT. PLUG @ 2,425'-2,225' (T/QN.).
- 3) PERF. X ATTEMPT TO SQZ. A 40 SX. CMT. PLUG @ 1,115'-1,015' (B/SALT); WOC X TAG TOP OF CMT. PLUG.
- 4) PERF. X ATTEMPT TO SQZ. A 55 SX. CMT. PLUG @ 575'-440' (T/SALT X 8-5/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 5) PERF. X CIRC. TO SURFACE A 25 SX. CMT. PLUG @ 63'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*David A. Eyer*

TITLE

AGENT

DATE 11/05/09

Type or print name DAVID A. EYLER

E-mail address:

deyler@milagro-res.com

Telephone No. (432) 687-3033

For State Use Only

Approval Granted providing work is complete by 2/16/10

APPROVED BY

*PhD Hunter*

TITLE

DATE 11/16/09

Conditions of Approval, if any.

**(1 STRING CSNG)**

**OPERATOR** *ENERVEST OPERATING, L.L.C.*

**WELL #** 001

FROM 990' NISL 1,370' EWL

TD: 2,715 FORMATION @ TD

PBTD:                      FORMATION @ PBTD                     

8-1/4"  
@ 525'  
TOC SURF.

2.718" TBL.  
@ +/- 2.550'

(102) 2005  
EST.

7" @ 2,560'  
TOC ~ 950'

2,560' - 2,715'

TD 2.715'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8-1/4"	525'	SURF.	CIRC.	
INTMED 1					
INTMED 2					
PROD	7"	2,560'	950'	CASC.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	2,560' - 2,699'	
PROD					

**\* REQUIRED PLUGS DISTRICT I**[illegible][illegible]

11/05/09 DAE.