

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-100558	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6 If Indian, Allottee or Tribe Name	
2 Name of Operator RKI EXPLORATION AND PRODUCTION, LLC.						7 Unit or CA Agreement Name and No	
3 Address 3817 N W EXPRESSWAY SUITE 950, OKLAHOMA CITY, OKLA 73112				3a Phone No (include area code) 405.949.2221		8 Lease Name and Well No RDX 10-1	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 990' FSL and 330' FWL Unit Letter "M" At surface Same At top prod. interval reported below At total depth Same						9 AFI Well No 30-015-36210	
14 Date Spudded 06/16/2008						15 Date T.D. Reached 07/01/2008	
16 Date Completed 09/05/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17 Elevations (DF, RKB, RT, GL)* 3110' GL	
18 Total Depth MD 7560' TVD			19 Plug Back T.D. MD 7509' TVD			20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray, Neutron, Density, Laterlog						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)
17-1/2"	13-3/8" J55	68#	0'	811'		632 Sks.	Surface
11"	8-5/8" J55	32#	0'	3523'		1110 Sks	Surface
7-7/8"	5-1/2" N80	20#	0	43'			
7-7/8"	5-1/2" K55	17#	43'	6570'			
7-7/8"	5-1/2" N80	20#	6570'	7560'	5171'	870 sxs	2717' TOC
24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8" J55	7392'	----	----				
25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Delaware-Kingrea	3627' (MD)	7439' (MD)	6455'-6494' (MD)	.42	39	Open	
B)							
C)							
D)							
27 Acid, Fracture, Treatment, Cement Squeeze, etc							
Depth Interval		Amount and Type of Material					
6455' to 6494'		Acidized with 1008 gal 7 1/2% NEFE HCL acid using 74 ball sealers.					
		Frac'd W/ 52,584 gal X-Linked Gel + 40,300# 16/30 White Sand + 20,200# 16/30 resin coated sand.					
28 Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
2-17-10	2-28-10	24	→	10	15	240	42.9
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
N/A	200	90	→	10	15	240	
28a Production - Interval B							<div style="border: 1px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD MAR 23 2010 /s/ Chris Walls </div>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	
			→				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

*(See instructions and spaces for additional data on page 2)

Please provide formation tops, gw2
via C-103

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Rustler Anhydrite	0	765	Brushy Canyon Sand 5734		
Salado		1140	Bone Springs Lime 7416		
Castile		1520			
Lamar Lime		3395			
Base of lime		3600			
Bell Canyon Sand		3628			
Cherry Canyon Sand		4702			

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gene SimerTitle Production SuperintendentSignature *Gene Simer*Date 3-17-10

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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