Form 3160-5 (Tebruary 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

#### **OCD Artesia**

FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5 Lease Serial No

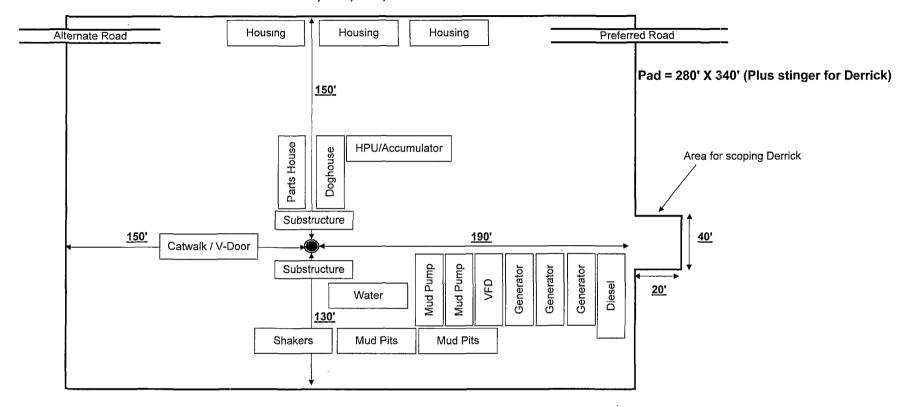
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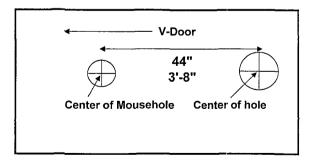
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP  3. Address and Telephone No. 20. Broadway. Oklahoma City, Ok 73102-9250 405-235-3611 4. Location of Well (Report location dearly and in accordance with Federal requirements)* Beht: 330 FNL 8-660 FWL D SEC 25 T245 R31E BHL: 33	CONDICT NOT	OLO MIND INEL OTTIO OIL	***************************************		lo roado oc.	101110	
SUBMIT IN TRIPLICATE    Type of Well   Oil Well   Gas Well   Other   APR   2010   S Well Name and No	Do not use this form	n for proposals to drill or to	re-enter an				
13 Type of Well   Qui Well   Gas Well   Other   NMOCD ARTESIA   2. Name of Operator   NMOCD ARTESIA   3. Address and Telephone No.   30-015-38408   3. Address and Telephone No.   30-015-38408   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   10. Field and Poly, or Exploratory   Paduca; Delaware   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   11. Courty or Parish   State   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OS SUBMISSION   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OS SUBMISSION   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF ACTION   Well Integrity   13. Subsequent Report   Change Plans   Plug and Abandon   Temporarily Aban	abandoned well. Use	e Form 3160-3 (APD) for si	uch proposals		6. If Indian, A	llottee or Tribe Name	
13 Type of Well   Qui Well   Gas Well   Other   NMOCD ARTESIA   2. Name of Operator   NMOCD ARTESIA   3. Address and Telephone No.   30-015-38408   3. Address and Telephone No.   30-015-38408   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   10. Field and Poly, or Exploratory   Paduca; Delaware   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   11. Courty or Parish   State   4. Location of Well (Report location clearly and in accordance with Federal requirements)*   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OS SUBMISSION   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OS SUBMISSION   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF ACTION   Well Integrity   13. Subsequent Report   Change Plans   Plug and Abandon   Temporarily Aban	SU	BMIT IN TRIPLICATE	ILCLIA		1		
18 Type of Well Olivell Gas Well Other NMOCD ARTESIA 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 3. Address and Telephone No. 3. Oklahoma City, Ok 73102-9280 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 6. Field and Pool, or Exploratory Paductage Delaware 1. County or Parish State Eddy NM 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. County or Parish State Eddy NM 1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 1. Motice of Intent 1. Addize Depen Production (Star/Resume) Well Integrity 1. Descript Production (Star/Resume) Well Integrity 1. Descript Production (Star/Resume) Depen Plug and Abandon Plug Back 1. Descript Production (Star/Resume) Depen Plug Back 1. Descript Production (Star/Resume) Depen Plug Back 1. Descript Production (Star/Resume) Dependence of the Production of Resume Plug Back Dependence of the Production of Results in Back Back Back Back Back Back Back Back	-				7 Unit or CA	Agreement Name and No	
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2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP  3. Address and Telephone No. 20 N. Broadway. Oklahoma City, Ok 73102-8260	1a Type of Well 💟 Oil Well 🔲 Gas	s WellOther					
DEVON ENERGY PRODUCTION COMPANY, LP  3. Address and Telephone No.  20 N. Broadway. Oklahoma City, Ok 73102-8260					18 Well Name	and No.	
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3. Address and Telephone No. 20 N. Broadway. Oklahoma City, Ok 73102-8260 405-235-3611 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OS SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OS SUBMISSION  13. CHECK ASPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF ACTION  14. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF ACTION  15. Despite Physics of Compete to Cashing and Abandon Temporarily Abandon Recomplete 16. Despite Physics of Compete to Indication and Abandon Person of Physics and Abandon Physics and Abandon Person of Physics and Abandon Physics and Abandon Person of Physics and Abandon Physics a	•	ION COMPANY I P		······································			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 6. SEC 25 T24S R31E 6. S					<b>⊣</b> °`````````		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*    Paduca; Delaware	3. Address and Telephone No.					30-015-36406	
Bell: 30 FNL & 660 FWL  D SEC 25 T24S R31E	20 N. Broadway, Oklah	oma City, Ok 73102-8260	405-235-3611		10. Field and	Pool, or Exploratory	
Bell: 30 FNL & 660 FWL  D SEC 25 T24S R31E	4 Location of Well (Report location clear	ly and in accordance with I	Enderal requirements)*		Paduca: Delaware		
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TYPE OF ACTION    Notice of Intent	BHL: 330 FNL & 660 FWL D SEC 25	T24S R31E			Eddy	NM	
TYPE OF ACTION    Notice of Intent	12. CHECK	(APPROPRIATE BOX(s)	TO INDICATE NATURE OF N	OTICE. REPO	ORT. OR OTHE	R DATA	
Notice of Intent		,					
Notice of Intent   Alter Casing   Fracture Treat   Reclamation   Other Rig Layout   Change Plans   Plug and Abandon   Plug Back   Wall Integrity   Other Rig Layout   Change Plans   Plug and Abandon   Plug Back   Water Disposal   Change Plans   Plug and Abandon   Plug Back   Water Disposal   Change Plans   Plug and Abandon   Plug Back   Water Disposal   Change Plans   Plug and Abandon   Plug Back   Water Disposal   Change Plans   Plug Back   Plug Back   Water Disposal   Change Plans   Plug Back   Plug Back   Water Disposal   Change Plans   Plug Back	= = = = = = = = = = = = = = = = = =						
Subsequent Report   Casing Repair   New Construction   Reclamation   Judy A. Barnett X8699   Pigual Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon	Notice of Intent	<del></del>	_ '		•		'
Final Abandonment Notice	<u> </u>		Fracture Treat	_		Well Integrity	
Final Abandonment Notice	☐ Subsequent Report	Casing Repair	☐ New Construction	Recompl	lete	Other Rig Lavout	
To Describe Proposed or Completed Operations (Clearly state at perfection of the proposal deepen derivation of the proposal variety of the proposal deepen derivation of the proposal variety of the proposal deepen derivation of the proposal deepen derivation of the proposal variety of the proposal deepen derivation of the proposal variety of the proposal deepen derivation of the proposal variety of the proposal deepen derivative of the proposal variety of the proposal deepen derivative of the proposal variety of the proposal deepen derivative of	Ginal Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempora	arily Abandon		
The proposed or Completed Operators (Clearly state at perturent orders, and grey perturent dates, including eartified retained and the proposed work and approximate duration three of I the proposed to depend including or recomplete for northally, give substrafed location and measured and three which adopted and prevent and perturent markers and cross. Attach the Bond under which the work with the performed or prowde the Bond to on file with BLMBIA. Required subsequent reports shall be filed which 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3104-4 shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).  Devon Energy Production Company L. P. respectfully requests to change the rig layout from the Patterson 41 to the H & P #212 to dirill this well and requests a variance that a co-flex hose may be used between the BOP and the choke manifold. The hose will be kept as straight as possible with minimal turns. CO-Flex Hose Manufacturer: Phoenix Beattie; ~33' (11.43 meters) of co-flex line; 3" coupling 2/ 4 1/16" flange on each end, 10,000 psi; Quality Control Inspection & Test Certificate attached; see configuration schematic. Safety clamps are not required since the ends are flanged.  [Attachments]  14. I hereby seeding that the foregoing is true and correct  Name	Final Abandoninent Notice	Convert to Injection	on 🔲 Plug Back	☐ Water D	isposal		1
Name Title Regulatory Analyst Date 3/17/2010  (This space for Federal or State Office use)  Approved by /s/ James Stovall Title Date MAR 3 0 2010  Title To 5 © Section 1001, makes it a diffre for any person knowingly and willing to make any department or agency or the Office states any raise, increases or representations to any matter	P #212 to drill this well and req manifold. The hose will be kep Beattie; ~33' (11.43 meters) of Inspection & Test Certificate a flanged.	uests a variance tha ot as straight as pos co-flex line; 3" coup	at a co-flex hose may b sible with minimal turn ling 2/ 4 1/16" flange o	ne used bet ns. CO-Flex n each end	tween the B x Hose Man I, 10,000 psi	OP and the choke ufacturer: Phoenix i; Quality Control	ļ
Sighed	14. Thereby seculty that the foregoing is to	rue and correct	,				
Approved by Conditions of approval, if any:  Title  Date  MAR 3 0 2010  Title  Title to 0.5 C Section 1001, makes it a time for any person knowingly and willing to make any department or agency of the Office States any raise, includes or maddulent statements or representations to any matter	Sighed Just				Date	3/17/2010	<del></del>
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Conditions of approval, if any:  The Tour Conditions of approval, in any tension of any person knowingly and willing to make any department or agency of the office states any raise, licitious or maddatent statements or representations to any make	, /s/ James	Stovall -				MAD 3 0 2010	
Title To US C Section 1001, makes it a difficient any person knowingly and williding to make any department or agency of the Office States any talse, licitious of fraudoment statements of representations to any make	Approved by	Til	ile		_ Date _	TIAN 0 0 2010	
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\*See Instruction on Reverse Side

D1-1-10

### H&P 212, 214, 232, & 372 Location Dimensions





Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommadate mouse hole (i.e. 5'  $\times$  10', 6'  $\times$  10', ....) .... Operator decision

# R16 212

### PHOENIX

## QUALITY DOCUMENT

PHOENIX RUBBER
INDUSTRIAL LTD.

\*\*,6728 Szeged, Budapesti út 10. Hungary • H-6701 Szeged, P. O. Box 152 none: (3662) 566-737 • Fax: (3662) 566-738 SALES & MARKETING: H-1092 Budapest, Råday u. 42-44. Hungary • H-1440 Budapest, P. O. Box 26 Phone: (361) 456-4200 • Fax: (361) 217-2972, 456-4273 • www.taurusemerge.hu

QUALIT INSPECTION AI	Y CONTR ND TEST		ATE		CERT. N	ļ¢.	552	
PURCHASER: P	noenix Beat	tie Co.			P.O. N°	151	9FA-871	
PHOENIX RUBBER order N°	170466	HOSE TYPE:	3"	ID ·	Cho	ke and Ki	ill Hose	
HOSE SERIAL Nº	34128	NOMINAL / AC	TUAL LI	ENGTH:		11,43 n	n	
W.P. 68,96 MPa 1000	)O pst	T.P. 103,4	MPa	1500	) psi	Duration:	. 60	min.
Pressure test with water at ambient temperature  ↑ 10 mm = 10 Min.  → 10 mm = 25 MPa	See att	achment. (1	page)					the Constraint
,		COUPLI	NGS				- Annual of the Control of the Contr	
Туре		Serial N°			Quality		Heat N°	<del></del>
3" coupling with	72	20 719		A.	SI 4130		C7626	_
4 1/16" Flange end				A	ISI 4130		47357	
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All metal parts are flawless WE CERTIFY THAT THE ABOVE HE PRESSURE TESTED AS ABOVE WE	OSE HAS BEET TH SATISFACT	N MANUFACTUR ORY RESULT.	Temp		e rate:"l		S OF THE ORD	ER AND
Date: In:	spector		Qual	lity Contr	HOE In	ENIX RUI dustrial Li Inspection	BBER td.	in

> VERIFIED TRUE CO. PHOENIX RUBBER C.C.

Devon Energy Production Co., LP NM-0121121 – Cotton Draw Unit #110 API: 30-015-36406 Eddy County, New Mexico

RE: Flex Hose - Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of 3" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.

DHW 032510