OCD-ARTESIA

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					LC-050429B	RECEIVE	
					6. If Indian, Allottee o	Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.						MAR 31 2010	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ment Name and/0ANOTES	SIA
1. Type of Well						management of the At class designation of the Atlanta designation of the At	
✓ Oil Well Gas Well Other					8. Well Name and No. WLH G4S Unit #42		
Name of Operator EnerVest Operating, L.L.C.					9. API Well No. 30-015-37026		
3a. Address 3b. Phone No. 1001 Fannin, Suite 800 713-465			ide area code	2)	10. Field and Pool or Exploratory Area Loco Hills;Qu-GB-SA		
4. Location of Well <i>(Footage, Sec., T.,F</i> 1895' FSL & 2100" FWL Ur Sec. 12, T18S - R29E			·	11. Country or Parish, State Eddy County, NM			
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICAT	E NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION , TYPE OF ACT					ION '		
Notice of Intent	Acidize Alter Casing Casing Repair	☐ Deepen ☐ Fracture Tre		_		Water Shut-Off Well Integrity ✓ Other perforate a	and
✓ Subsequent Report	Change Plans	Plug and Al	bandon	=	orarily Abandon	complete	
Final Abandonment Notice	Convert to Injection	Plug Back		,	r Disposal		
Attach the Bond under which the w following completion of the involve testing has been completed. Final adetermined that the site is ready for Enervest Operating, LLC injection w Injection Well completion: 1/13/10 RU Wireline & run GR/CCL 1/21/10 RIH w/3-1/8" select-fire csc 1/27/10 Acidize and sand frac. Bre Frac perfs using 25,000# or 2/03/10 RU flowback equipment, in 2/18/10 CO fill to PBTD. Swab wel 2/24/10 RIH w/injection assembly a NU Wellhead. 2/25/10 Test csg and pkr to 500 ps 3/01/10 Prepare well for injection.	ed operations. If the operation re Abandonment Notices must be fill final inspection.) ell for the approved WLH Wat L/CBL logs. g guns and perforate 2658'-84 eakdown Grayberg perfs: 2656 of 16/30 sand, 18,000 gal of crustall choke, open to flowback lil. and set packer 50' above the to if for 30 min (charted) - held ok Tie into injection line.	erflood project, W/6 SPF (total 8-84' @ 2840 pross-link gel. Le tank. Top of the Graybox. (Witnessed because of the contract	e completion requirements, Order #R13 I of 150 hole si. Acidize u ave well SI urg #4 sand y Richard Ir	or recomple, including states. 128. 128. 128. 128. 129. 129. 130. 140. 150. 160. 160. 170.	letion in a new interval reclamation, have been 0 gal 15% NEFE, so the 2-3/8" tubing and s	a Form 3160-4 must be filed completed and the operator h	I once nas
Shirley Galik Tatle Sr. Regulatory Te				ulatory Tec	:h		
Signature Shurlly Galik			03/18/201	2010 ACCEPTED E		<u> </u>	: NRD
	THIS SPACE FO	R FEDERAL	OR STA	TE OFF	ICE USE		7
Approved by			Title			DaMAR 2 8 2010	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						1 Imm	J. A. T.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					o make to any departmen	nt or agency of the United State ARLSBAD FIELD OFFICE	s any false,