Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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LOKM ALLKOVED
OMB NO. 1004-0135
xpires: November 30, 2000

5. Lease Serial No.

NMNM86024

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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APD not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If indian, Anottee of Thoe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Cypress 28 Federal #2H				
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator							
OXY USA Inc. 16696					9 API Well No.		
3a. Address 3b. Phone No. (include area code)			7	30-015-37331			
P.O. Box 50250, Midland, TX 79710-0250 432-685-5717				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey			1	_aguna Sala	ado Bone Spring,S.		
1833 FSL 530 FWL NWSW(L) Sec 28 T23S R29E			1	11. County or Parish, State			
40 OLIFOK ADDDODDIATE	DOV/FO) TO INDIOA	TE NATURE OF		Eddy	NM NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INDICA			RI, OR OTH	EH DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	إ	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other <u>Spud. Set</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	Csg & Cmt		
	Convert to Injection	Plug Back	Water Dispos	sal			
	See At	tached	BUREA	MAR 28	MANAGEMENT		
				۶	D& 4-1-10		
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title			,		
David Stewart		Sr. Re	egulatory Ana	lyst			
		Date 31	10				
THI	S SPACE FOR FEDERA						
Approved by		Title		Da	te		
Conditions of approval, if any, are attached. Approval	of this notice does not were						
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the subject le	t or Office case					

CYPRESS 28 FEDERAL #2

SPUD 17-1/2" SURFACE HOLE @ 04:00 2/18/10 DRILL TO 425'.

RUN 13-3/8", CASING 48 # , H-40, STC FROM SURFACE TO 425'.

PUMP 460 SX (144 BBL) CL C CMT W/ 4% BENTONITE + 2% CACL2 + .125#/SX POL-E-FLAKES @ 13.5

PPG, 1.75 YIELD, CIRCULATE 80 BBL, 256SX CEMENT TO SURFACE. PLUG DOWN @ 15.15 2/18/10

INSTALL 13-3/8" 5K X 13 5/8" 10K DSA, NIPPLE UP BOPE, 13-5/8" 10K BOP'S. INSTALL HYDRAULIC LINES, FUNCTION TEST, INSTALL CHOKE AND KILL LINES, 4' LOOP AND TURNBUCKLES, ROTATING HEAD TESTED ANNULAR TO 250 PSI LOW AND 2500 PSI HIGH FOR 10/10 MINUTES. TESTED BLIND RAM, 2 SETS 5" RAMS, MANUAL CHOKE VALVE, HCR CHOKE VALVE, 2 MANUAL KILL LINE VALVES, KILL LINE CHECK VALVE, KILL LINE AND REMOTE KILL LINE, MANUAL TOP DRIVE FOSV, HYDRAULIC TOP DRIVE FOSV, STAND PIPE, STAND PIPE VALVE, AND 2 - 4" MUD PUMP VALVES TO 250 PSI AND 5000 PSI FOR

DRILL 12-1/4" INTERMEDIATE HOLE TO 2932' 2/20/10.
RUN 9-5/8" INTERMEDIATE CASING 47# L-80 BTC & SET @ 2922'
PUMP 720 SX (269 BBL) CL C CMT W/ 5#/SX GILSONITE + .125#/SX POL-E-FLAKES + 5% SALT @
12.4PPG, 2.1 YIELD FOLLOWED BY 200 SX (48 BBL) CL C CMT W/ 1% CACL2 @ 14.8PPG, 1.34 YIELD.
CIRCULATED 94 BBLS, 251SX LEAD CEMENT TO SURFACE. WOC 24HRS
TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 8-1/2" PRODUCTION HOLE TO 10272' M 7784' V 3/10/10

RUN 5-1/2" 17# L-80 LTC CSG & SET @ 10262' W/ DV @ 5007'. & POST @ 2986'.

CEMENT 1ST STAGE W/ 10 BBL WG19 GEL W/ RED DYE FOLLOWED BY 1530 SX (433 BBL) CL H CEMENT @ 13.2 PPG, 1.59 YIELD. HAD FULL RETURNS DURING CEMENT JOB, OPEN DV TOOL AND CIRC, LOST RETURNS AFTER 300BBLS, NO CMT CIRC TO SURF. BLM NOTIFIED, OK TO CONTINUE, MUST RUN CBL CEMENT 2ND STAGE W/ 20 BBL WG19 GEL W/ RED DYE FOLLOWED BY 520 SX (225 BBL) IFC CMT @ 11.9PPG, 2.43YIELD W/ NO RETURNS DURING CEMENT JOB. DROP POST TOOL OPENING BOMB, WAIT 15 MIN TO FALL, USING HALLIBURTON PUMP TRUCK RAISED PRESSURE TO 2200 PSI TO INFLATE EXTERNAL CASING PACKER AND OPEN DV TOOL, AND ATTEMPT TO CIRCULATE WITH NO SUCCESS (PUMPED 60 BBLS).

NOTE: NOTIFIED BLM OF LOST CIRCULATION DURING CEMENT AND DISCUSSED PLAN FORWARD TALKED TO BOB HASKINS AND WESLEY (ENGINEER) - THEY O.K.'D PLAN FORWARD. WOC USING RIG CEMENT 3RD STAGE W/ 20 BBL WG19 GEL W/ RED DYE FOLLOWED BY 330 SX (143 BBL) IFC @ 11.9 PPG, 2.43YIELD FOLLOWED BY 100 SX (24 BBL) PP CMT @ 14.8 PPG, 1.34 YIELD. NO RETURNS DURING CLEAN OUT STEEL PIT. RELEASE RIG AT 06:00 HRS 3/13/10