,	Form 3160-E	CEIVED
	(April 2004)	٠

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FORM				
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MAR 2 6 2010	BUREAU OF LAND MANAGEMENT
	ETION OF PECOMPIETION PEPOPT AN

	WEL	L CON	PLET	ΓΙΟΝ	OR RE	ECOMPLE	ETIC	ON REF	PORT	AND I	LOG		<b>S</b> W	X)			erial No.			
	O WTD PF											1	XX		NM 0					
a. Type	-	Oil M	_			_	Oth		GZ nu	- D. d.	г	D. ec. r			6. If h	ndiar	i, Allottee	or Tribe	Name	
b Type	of Completion	on			en 🔲 v	Work Over	Ш	Deepen	X Plu	ig Back		Diff F	(esvr,.	-	7 1 lin	t or	CA Agree	ment Na	me and	
			Other											_	NMN		-	mem pa	ne and	no.
	of Operator	•															ame and	Well No.		
	PCO, L P.							12	a Phone	No. (l.			- 1-1				ke Unit		67	
B Addr		Midlen	4 T., 1	70702				13		)683-2		area c	oaej		9. AP					
<u> </u>	Box 2760	Midian	UIX	19102					(432	1083-2	.211			<del>_</del>	30-01	5-2	5263			
Loca	ion of Well	(Report le	ocation	clearly	and in a	ccordance wi	th F	ederal req	ulrenen	EC	ŒΙ	VE			10. Fie	ld an	d Pool, o	r Explora	tory	
						c. 3, T-25							Control Control	1	Cotto	n D	raw; At	oka, So	uth	
					·	·			1	APR	-1	201	0	11	11 Sec	, T	, R , M , c	n Block	and	
A1 10	p prod inter	val report	ea belor	. ,										11			or Area 3			
Δ1.1c	tal depth								NM	OCI	IA C	RTE	SIA			unty	or Parish			
	<u> </u>							<del></del>				=			Eddy	<del></del>	/DE	NN DYD DZ		
14 Date	Spudded		115	Date	F.D Read	hed		1 10	Date C	empietei & A [	u ∑Re	ady to	Prod		1/ E	evau	ions (DF,	KKB, KI	, UL)*	
									02/11/		لتند				3424	GL				
18 Tota	Depth M	D 15,61	0		19. P	lug Back T D	. 1	MD 14,4	90		20	Depth	Bridge	Plug S	Set. 1	MD	14,530	)		
	<u>T</u> \	VD			<u> </u>			TVD								TVD	·			
21 Type	of Electric &	& Other N	1echani	cal Log	s Run (S	ubmit copy of	l eac	h)			22			eq, 🔀			Yes (Sub			
													OST ru		]No [		Yes (Subi	•		
									<del></del>		l	Direc	tional S	urvey?		10	Yes	(Submit c	ору)	
23 Casi	ng and Liner	Record	(eport o	ill strin	gs set in	ivell)		Stage Ce		No.	of Sks	e T	Cl	V-1	Τ		T			
Hole Size	: Size/Gra	de Wi	(#/ft )	Tol	p (MD)	Bottom (M	ID)	Stage Ce Dep		-	of Cen			ry Vol. BL)	Cen	nent	Top*	Amou	int Pulle	≙d
SEE	<del> </del>			<del></del>		<del> </del> -	_								<u> </u>					
	HMENT					<b>†</b>														
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													_			U	A	JEN		1
							5.4													
				<u> </u>		<u> </u>				<u> </u>										
	ng Record												r							
Size	Depil	Set (MD	)   Pacl	cr Dep	th (MD)	Size		Depth S	et (MD)	Packer	Depth	(MD)		Size	_ D	epth	Set (MD)	Packe	r Depth	i (MD)
2-3/8"	14,2					<u> </u>				_			L							
25 Prod	icing Interva								erforation		j 	,								
Atole	Formation	n	1,	To 1,320	p	Bottom 14,340			rforated.1 -14,34			0.38	Size	No	Holes	+-	roducin	Perf. Stat	us	
A) Atok B) Mori	a ov			1,894		14,898	-		- 14,8			0.38		6			Inder Cl	<u> </u>	14 525	<del></del>
C)			-+'-	1,024		14,070		14,024	14,0			0.56		+-		+	maci Ci	ibi (te	14,32.	<u></u>
D)			_					_			-			+-	-	+				
	Fracture, Tr	ealment	Cement	Saeeze	e Etc			<u> </u>	7,			1						·		
	Depth Inter			<u> </u>					A	mount a	nd Typ	oe of N	laterial							
14,3	20-14,340		A	Acidiz	w/ 2,70	00 gals 10%	6 M	CA; Dis	placed	to btm	perf	w/57	bbls	3% K	CL mi	xed	w/HES	gas per	m &	
				ClaSta							×									
14,3	20-14,340		F	rac w	/3,738	gals WF30	pre	pad, 41,	268 ga	ls YFI	30 R	GD a	nd 45	,495#	20/40	Bau	ixite			
			L_																	
28 Prod Date First	duction - Inte	rval A Hours	Test	—т	Oil	Gas	Wa	ter	Oil Gray	itv	T Ga		16	roductio	n Method	_				
Produced	Date	Tested	Produ	_ 1	Oil BBL	Gas MCF	BB	ι	Oil Grav Corr AF	ห '	1	is avity		ACC	FPT	Fr	FOR	RFC	UBL	1
2/11/10		ļ.———			0	8479	12					5903	—4	lowin	g		7 1 011	NLU	UNU	4
Choice Size	The Press Flwg	Csg Press	24 Hr Rate		Oil BBL	Gas MCF	BB	ater L	Gas Oil Ratio	ı	We	ell Statu	is )						1	1
22/64	SI 254	2340	-	<b>&gt;</b>	0	8479	12	!	İ		Pr	roduc	ing		14	Æ.	23 '	1 1 N	1	1
	Juction - Inte	1		1				-	l					-+					1	1
Date First Produced	Test Date	Hours Tested	Test	iction	Oil BBL	Gas MCF	W <sub>2</sub> BB	iler L	Oil Grav	ity Pl	Ga C	is avity	F	roductio	n Method	7111	is W	alls	]	
. 1001100	Jane	, csicu		<b>&gt;</b>	500	1		•	"	•				BUI	TEAU Û CARLS	It Li Rar	AND MA!	VAGEME	NT	
Choke	The Press	Csg	24 H		Oil	Gas MCF	Wa	iter	Gas Oi	ī	w.	ell Statu	ıs		2.111E	١١١١	LILLUI	JI FIUE		<b>!</b>
Size	Flwg	Csg Press	Rate		Oil BBL	MCF	B	BL	Ratio			-								
<del></del>	SI	<u> </u>	<u>,  </u>	>			L		L									/		
toce Instr	uctions and sp	aces for ad	anunal (	uara im	page 2)											_	Λ			

	ction - Inf <mark>e</mark> r									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
ooke ze	Tbg. Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Raho	Well Status		
Produc	SI ction - Inter	val D		J						
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke ize	The Press Flwe SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Stains	<u> </u>	
Dispo	osition of G	as (Sold,	used for fue	l, vented, e	:(c.)	L				
Sumn				···	_ <del></del>				of the NM have	
Show tests.	all importa	int zones o		d contents			and all drill-stem and shut-in pressi		nation (Log) Markers	
Form		Тор	Bottom		Des	criptions, Con	tents, clc		Name	Top Meas. Depth
2 Addit	ionał remar	ks (include	c plugging ¢	rocedure)						
33 Indica	ate which iti	nies have t		d by płacii		n the appropri Geological R Core Analysi	epon 🔲 DST	Report	Directional Survey	
3 Indica E	ate which its lectrical/Me undry Notic	mes have t chanical L e for plugs	oeen attache .ogs (1 full s	d by płacii set reg'd ) nent verifi	cation	Geological R Core Analysi	eport DST s D1he	:r		tructions)*
33 Indica  El Si	ate which its lectrical/Me undry Notic by certify th	mes have t chanical L e for plugg	oeen attache .ogs (1 full s	d by płacii set reg'd ) nent verifi uttached in	cation	Geological R Core Analysi	eport DST s Othe	:r	Directional Survey ailable records (see attached ins	tructions)*

Attachment to Form 3160-4 Completion Report Poker Lake Unit #67 Item 23 3/5/10

CASING:

Size	Wt	Grd	Set Depth	Sxs	Class	TOC	Hole	Hole Depth
20	94	H-40	718	950	Lite	Surf	24	721
13 3/8	54.5 61 68	K-55 S-80	4263	2400	Lite	Surf	17 ½	4263
9 5/8	40 43.5 47	S-95 N-80	12000	700	Н	10600 Calc	12 ¼	12000
7	32	S-95 P-105 LS125	11788 - 14950	800		11788	8 ½	14950
7	29	P-110	8534' - 11788	952	Super C Mod	8534'	8 1/2	14950
5	18	P-110	14917- 15607	100	Н	14917	6	15610

LINER:

LINER TIEBACK: