

RECEIVED

MAR 26 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

## BOPCO WTD PRODUCTION

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

BOPCO, L P.

3. Address

P O Box 2760 Midland Tx 79702

3a. Phone No. (Include area code)

(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface ULK, 1980' FSL 1980' FWL; Sec. 3, T-25S, R31E

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A☒ Ready to Prod

02/11/2010

5. Lease Serial No.  
NM 031383

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM 71016

8. Lease Name and Well No.

Poker Lake Unit 67

9. API Well No

30-015-25263

10. Field and Pool, or Exploratory  
Cotton Draw; Atoka, South11. Sec., T., R., M., on Block and  
Survey or Area 3; T25S; R31E12. County or Parish  
Eddy13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*

3424 GL

18. Total Depth MD 15,610  
TVD19. Plug Back T.D. MD 14,490  
TVD20. Depth Bridge Plug Set MD 14,530  
TVD

21. Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
SEE ATTACHMENT									

CONFIDENTIAL

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	14,232							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Atoka	14,320	14,340	14,320-14,340	0.38	6	Producing
B) Morrow	14,894	14,898	14,894 - 14,898	0.38	6	Under CIBP @ 14,525
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
14,320-14,340	Acidiz w/ 2,700 gals 10% MCA; Displaced to btm perf w/57 bbls 3% KCL mixed w/HES gas perm & ClaSta.
14,320-14,340	Frac w/3,738 gals WF30 prepad, 41,268 gals YF130 RGD and 45,495# 20/40 Bauxite

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/11/10	2/11/10	24	→	0	8479	12		0.5903	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
22/64	2545	2340	→	0	8479	12		Producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
MAR 23 2010  
Is/Chris Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 30 Summary of Porous Zones (Include Aquifers).

### 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Signature Sandra J. Belt Date 03/05/2010

(Form 3160-4, page 2

Attachment to Form 3160-4  
Completion Report  
Poker Lake Unit #67  
Item 23  
3/5/10

CASING:

Size	Wt	Grd	Set Depth	Sxs	Class	TOC	Hole	Hole Depth
20	94	H-40	718	950	Lite	Surf	24	721
13 3/8	54.5 61 68	K-55 S-80	4263	2400	Lite	Surf	17 1/2	4263
9 5/8	40 43.5 47	S-95 N-80	12000	700	H	10600 Calc	12 1/4	12000
7	32	S-95 P-105 LS125	11788 - 14950	800		11788	8 1/2	14950
7	29	P-110	8534' - 11788	952	Super C Mod	8534'	8 1/2	14950
5	18	P-110	14917- 15607	100	H	14917	6	15610

LINER:

LINER TIEBACK: